					DEPARTMENT				ES		AMEN	FC DED REPOR	RM 3	
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER Three Rivers Fed 33-32-720				
2. TYPE O	F WORK	DRILL NEW WELL	REENTE	R P&A WI	ÆLL DEEPEN	WELL [	)			3. FIELD OR WILDCA		RIVERS		
4. TYPE O	F WELL	Oi	l Well C	nalhed M	Methane Well: NO		<u> </u>			5. UNIT or COMMUNI	TIZATION	AGREEM	ENT NAM	1E
6. NAME O	F OPERATOR	OI								7. OPERATOR PHONE		5 0010		
8. ADDRE	SS OF OPERATO			ESOURC						9. OPERATOR E-MAI				
10. MINER	AL LEASE NUM		rness Way Sou		Englewood, CO, 801  MINERAL OWNERS					dgha 12. SURFACE OWNER		etroleum.	com	
(FEDERAL	., INDIAN, OR S	TATE) UTU85592		F	FEDERAL IND	DIAN 🔵	STATE (	) FI	EE 🔵	FEDERAL IN	DIAN 🦲	STATE	F	EE 🔵
13. NAME	OF SURFACE	OWNER (if box 12 :	= 'fee')							14. SURFACE OWNE	R PHONE	(if box 12	= 'fee')	
15. ADDR	ESS OF SURFA	CE OWNER (if box	12 = 'fee')							16. SURFACE OWNE	R E-MAIL	. (if box 12	! = 'fee')	
	N ALLOTTEE OF	R TRIBE NAME			. INTEND TO COMM JLTIPLE FORMATION		RODUCTION	FROM	1	19. SLANT				
(IT BOX 12	= 'INDIAN')			,	YES (Submit C	commingli	ing Application	on) N	10 📵	VERTICAL DI	RECTION	AL 📵 H	HORIZON	ΓAL 🛑
20. LOC	TION OF WELL			FOOT	AGES	QTI	R-QTR	s	ECTION	TOWNSHIP	R	ANGE	МЕ	ERIDIAN
LOCATIO	N AT SURFACE		16	2 FNL 2	2350 FWL	SI	ENW		33	7.0 S	2	0.0 E		S
Top of U	ppermost Prod	ucing Zone	19	30 FNL	1980 FEL	S	WNE		33	7.0 S	2	0.0 E		S
At Total	Depth		19	30 FNL	1980 FEL	S	WNE		33	7.0 S	2	0.0 E		S
21. COUN	TY	UINTAH		22.	. DISTANCE TO NEA	REST LE		NE (Feet)  23. NUMBER OF ACRES IN DRILLING UNIT  40						
					. DISTANCE TO NEA pplied For Drilling (		leted)	POOL		26. PROPOSED DEPT		TVD: 720	9	
27. ELEV	ATION - GROUN	D LEVEL		28.	. BOND NUMBER					29. SOURCE OF DRIL WATER RIGHTS APPR			PPLICAB	LE
		4771				UTB00						2262		
Ctuin a	Hole Size	Casing Size	Length	\Maimb	Hole, Casing		ement Info Max Mud		on	Cement		Sacks	Yield	Wainht
String	11	8.625	0 - 1000	Weigh 24.0			8.8		Pren	nium Lite High Stre	nath	80	2.97	Weight 11.5
		0.020	- 1000		0 00 2.0		0.0		1.000	Class G		115	1.16	15.8
Prod	7.875	5.5	0 - 7364	17.0	J-55 LT8	šС	10.0	)		OTHER		225	3.54	11.0
										OTHER		450	1.35	14.0
					A	ТТАСНІ	MENTS							
	VER	IFY THE FOLLO	WING ARE AT	TACHE	ED IN ACCORDAN	ICE WIT	H THE UTA	H OIL	. AND GAS	CONSERVATION G	SENERA	L RULES		
<b>w</b> w	ELL PLAT OR M	AP PREPARED BY I	LICENSED SUR	EYOR OF	R ENGINEER		СОМЕ	PLETE	DRILLING PI	_AN				
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM	5. IF C	PERATOR IS	S OTHER THAN THE L	EASE OW	/NER		
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)							торо	GRAPI	HICAL MAP					
NAME Jenna Anderson TITLE Permitting Assistant								PHONE 30	3 645-9804					
SIGNATU	RE			DATE	E 08/14/2014				EMAIL jand	erson@ultrapetroleum	n.com			
	BER ASSIGNED 047546950	0000		APPR	ROVAL				Bol	Refill				
								Permit Manager						

#### ULTRA RESOURCES, INC.

#### MASTER 8 - POINT DRILLING PROGRAM

Slim Hole Design 8 5/8" Surface & 5 ½" Production Casing Design

**DATED: 06-27-14** 

Directional Wells located on Ultra leases in Three Rivers Project:

Three Rivers Fed 33-32-720

SHL: Sec 33 (SENW) T7SR20E

Uintah, Utah

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal and Indian Oil and Gas Leases

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

«Well\_Name» Page 2 of 5

#### 1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation Top	Top (TVD)	Comments
Uinta	Surface	
BMSW	1,601' MD / 1,600' TVD	
Green River	3,183' MD / 3,109' TVD	
Mahogany	4,648' MD / 4,499' TVD	
Garden Gulch	5,264' MD / 5,109' TVD	Oil & Associated Gas
Lower Green River*	5,424' MD / 5,269' TVD	Oil & Associated Gas
Wasatch	7,164' MD / 7,009' TVD	Oil & Associated Gas
TD	7,364' MD / 7,209' TVD	

#### Asterisks (\*) denotes target pay intervals

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the BLM. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

#### 2. BOP Equipment

- A) The BOPE shall be closed whenever the well is unattended The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- **B**) The BOPE shall be closed whenever the well is unattended.
- C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
  - 1) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
  - 2) Choke Manifold
  - 3) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
  - 4) Two adjustable chokes will be used in the choke manifold.
  - 5) All valves (except chokes) in kill line choke manifold and choke line will not restrict the
  - 6) Pressure gauges in the well control system will be designed for drilling fluid.

#### **D**) BOPE Testing:

- 1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
- 2) All BOP tests will be performed with a test plug in place.
- 3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

<u>INTERVAL</u> 0 - 1,000' MD / 1,000' TVD 1,000' MD / 1,000' TVD - 7,364' MD / 7,209' TVD

11" Diverter with Rotating Head 3,000# Ram Double BOP & Annular with

Diverter & Rotating Head

**BOP EQUIPMENT** 

NOTE: Drilling spool to accommodate choke and kill lines.

#### 3. Casing and Float Equipment Program

#### **CASING:**

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Surface	11"	8 5/8"	1,000' MD / 1,000' TVD	24.0 ppf	J-55, LTC	New
Production	7 7/8"	5 ½"	7,364' MD / 7,209' TVD	17.0 ppf	J-55, LTC	New

«Well\_Name» Page 3 of 5

#### CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing OD Casing ID / Drift ID		Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production	5 ½"	4.492" / 4.767"	4,910	5,320'	273,000	229,000

FLOAT EQUIPMENT:

SURFACE (8 5/8") Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1<sup>st</sup> 4 Joints then every 4<sup>th</sup> joint to surface

PRODUCTION (5 ½") Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1<sup>st</sup> 4 Joints then every 3<sup>rd</sup> joint to 500' into surface casing

4. Cementing Programs

**CONDUCTOR (13 %")** Ready Mix – Cement to surface

SURFACE (8 5/8") Cement Top - Surface

Surface – 500' Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.5 ppg, 2,97 cf/sk 50%

excess

 $500'-1,\!000'~MD~/1,\,000'~TVD\pm~Tail:~115~sks~Glass~G~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~50\%~excess~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~50\%~excess~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~50\%~excess~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~50\%~excess~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~50\%~excess~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~50\%~excess~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~50\%~excess~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~50\%~excess~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~50\%~excess~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~50\%~excess~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~50\%~excess~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~50\%~excess~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~50\%~excess~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~50\%~excess~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~50\%~excess~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~50\%~excess~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~50\%~excess~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~50\%~excess~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~50\%~excess~Cement~w/~additives,~15.8~ppg,~1.16~cf/sx,~15.8~ppg,~15.8~ppg,~15.8~ppg,~15.8~ppg,~15.8~ppg,~15.8~ppg,~15.8~ppg,~15.8~ppg,~15.8~ppg,~15.8~ppg,~15.8~ppg,$ 

Note: The above volumes are based on a gauge-hole + 50% excess.

**PRODUCTION** (5 ½") Cement Top – 500'

500' - 4,000' TVD  $\pm$  Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1%

Granulite TR ¼, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess

4,000' - 7,364' MD / 7,209' TVD Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm

Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- **B**) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- **D**) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
  - 1) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
  - 2) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
  - 3) Progress reports, Form 3160-5 "Sundry Notices and Reports on Wells", shall be filed with the Field Manager within 30 days after the work in completed.
  - 4) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
  - Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.

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6) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

#### 5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pН	Mud Wt. (ppg)
0 – 1,000' MD / 1,000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1,000' TVD - 7,364' MD / 7,209' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

- **A)** For Surface Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.
- **B**) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor
- C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

#### 6. Evaluation Program - Testing, Logging, and Coring

- **A)** Cores: None anticipated.
- **B**) Testing: None anticipated.
- **C)** Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- **D)** Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- **E**) Mud Logs: None anticipated.
- **F)** Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

#### 7. Anticipated Pressures and H.S.

- A) The expected bottom hole pressure is 3,500 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.
- **B)** Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.
- C) No hydrogen sulfide gas is anticipated, however if H<sub>2</sub>S is encountered, the guidelines in Onshore Oil and Gas Order No. 6 will be complied with.

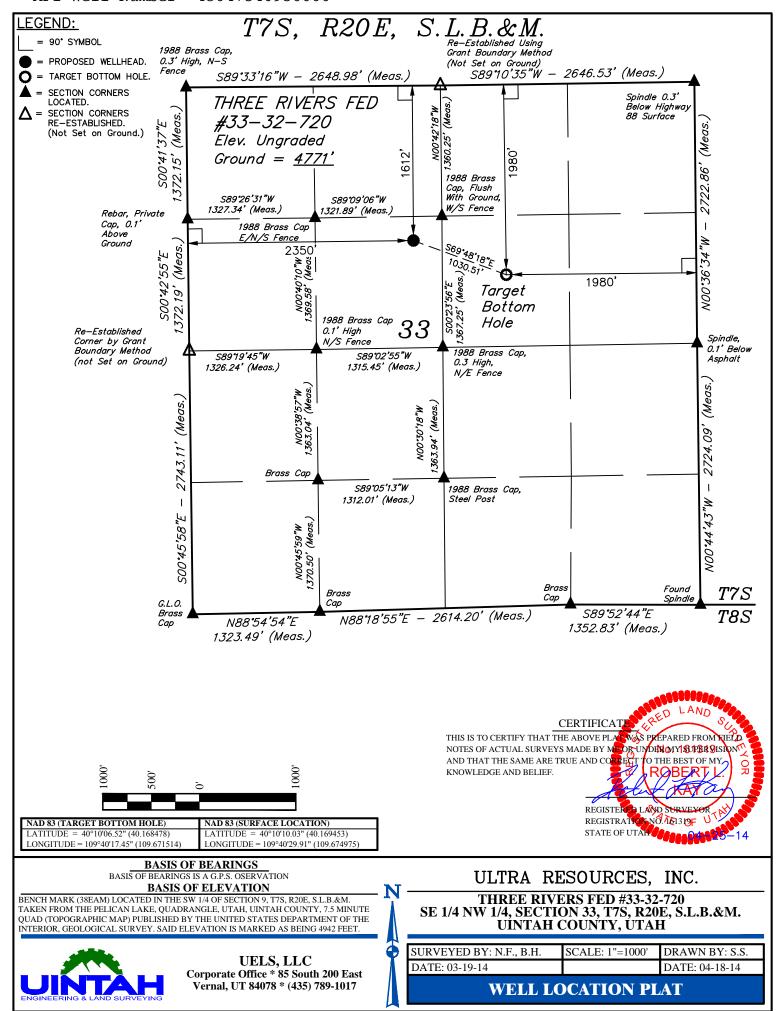
#### **8.** Other Information and Notification Requirements

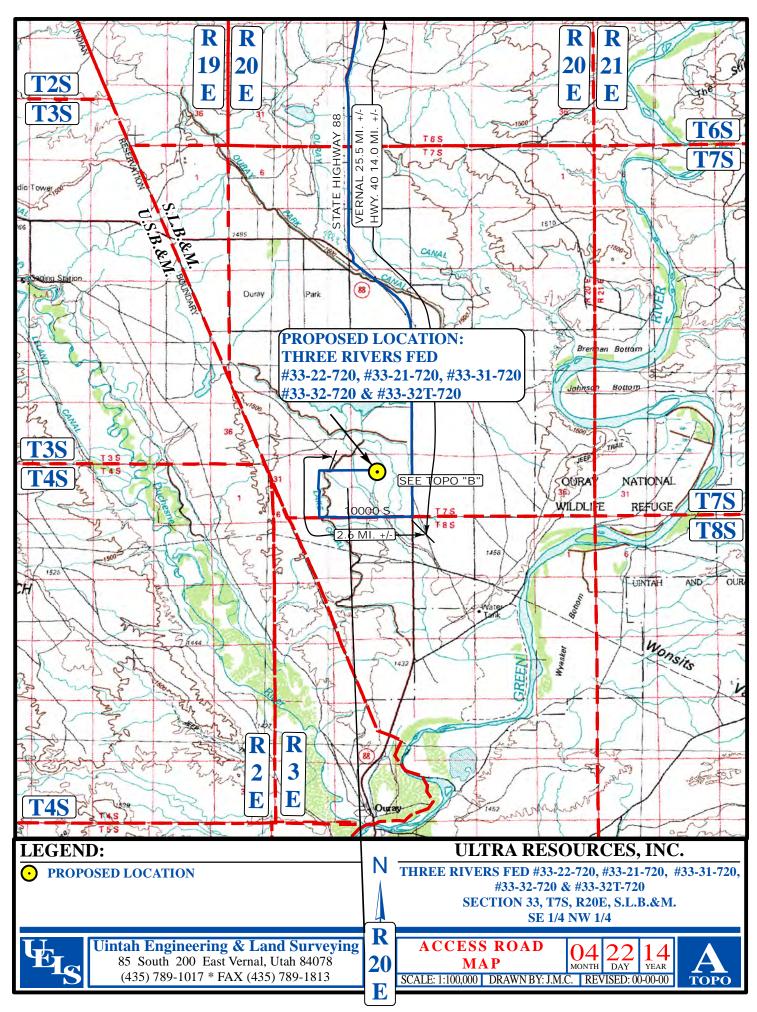
**A)** There shall be no deviation from the proposed drilling and/or workover program as approved. Any changes in operation must have prior approval from the *Utah Division of Oil, Gas and Mining*, and the BLM Vernal (when drilling on Federal leases).

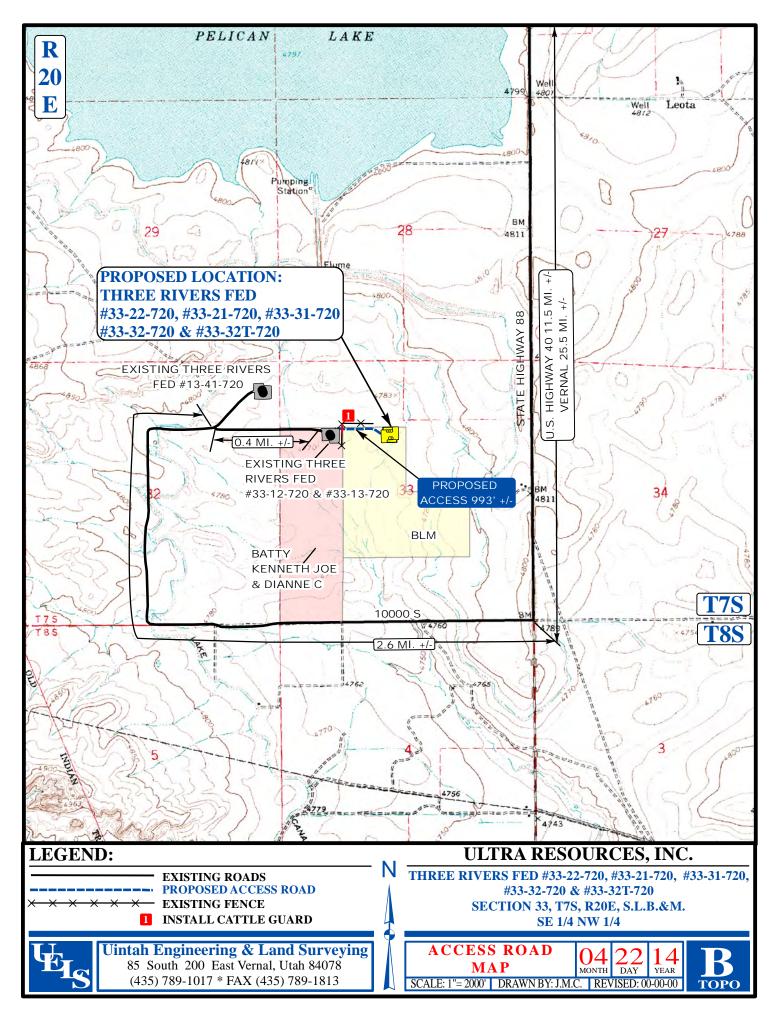
«Well\_Name» Page 5 of 5

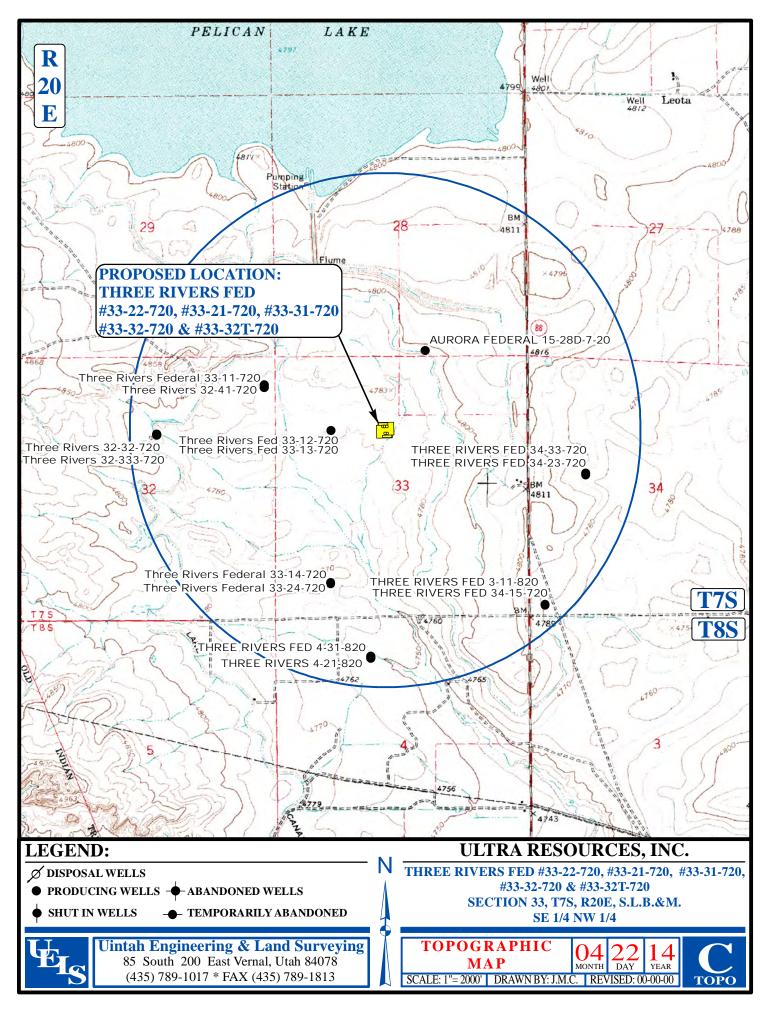
1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.

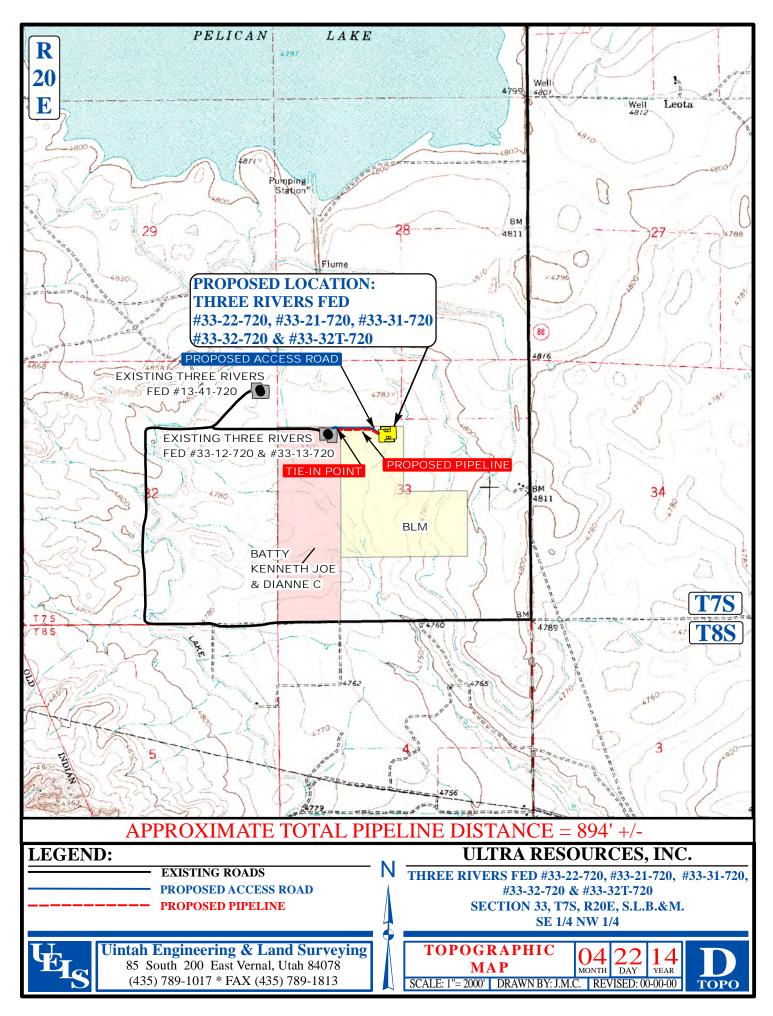
- 2) It is anticipated that the drilling and completion of this well will take approximately 90 days.
- B) Notification Requirements for *Utah Division of Oil, Gas and Mining*:
  - Within 24 hrs. of spud (Carol Daniels at 801/538-5284)
  - 24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)
  - 24 hrs. prior to cementing or testing casing (Dan Jarvis)
  - Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)
- C) Notification Requirements BLM Vernal when drilling on Federal leases as follows: (Cade T Taylor @ cctaylor@blm.gov and Blm\_ut\_vn\_opreport@blm.gov:
  - Within 24 hrs. of spud (Carol Daniels at 801/538-5284)
  - 24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)
  - 24 hrs. prior to cementing or testing casing (Dan Jarvis)
  - Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)
- **D)** Any changes in the program must be approved by the *Utah Division of Oil, Gas and Mining* and or the BLM Vernal Office. "Sundry Notices and Reports on Wells" (form 3160-5) must be filed for all changes of plans. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
  - Should the well be successfully completed for production, the BLM Pinedale Field Office must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:
    - Operator name, address, and telephone number.
    - . Well name and number.
    - Well location (1/4 1/4, Section, Township, Range and P.M.)
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

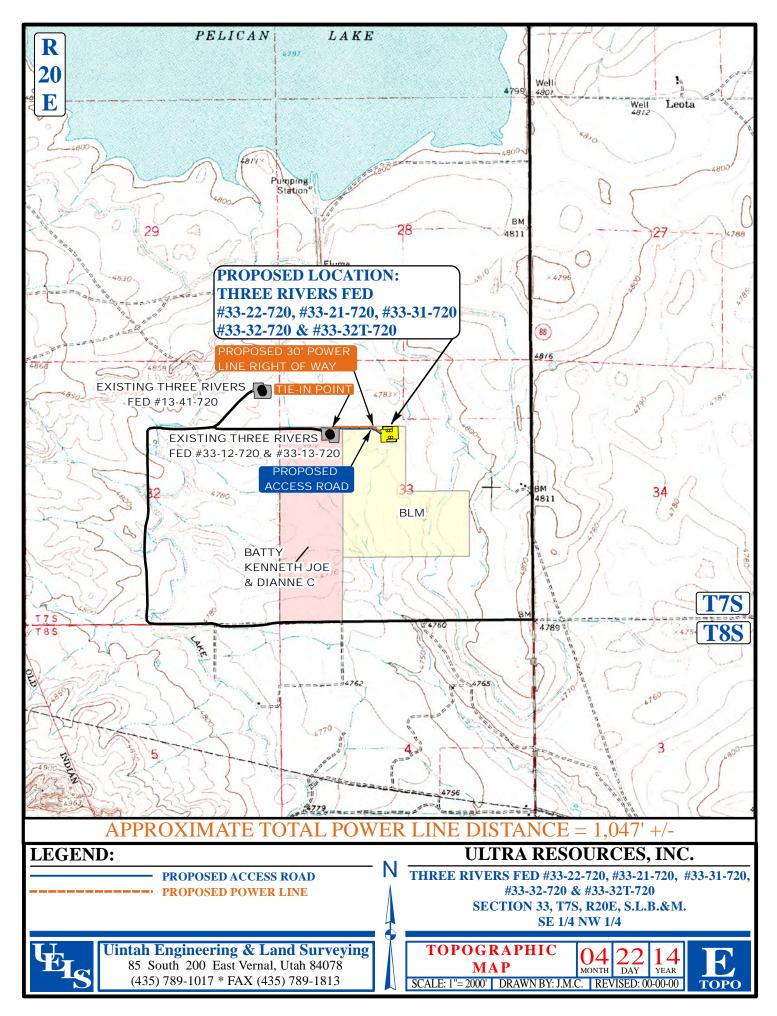


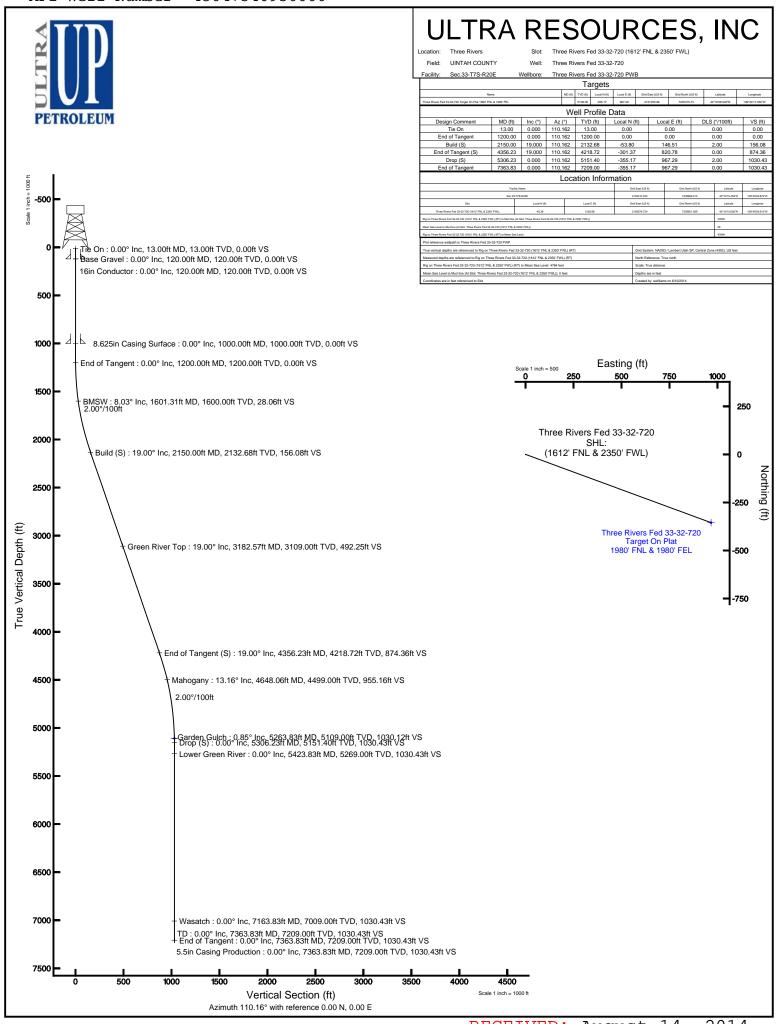












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API Well Number: 43047546950000



# Planned Wellpath Report Three Rivers Fed 33-32-720 PWP Page 1 of 5



REFERENC	REFERENCE WELLPATH IDENTIFICATION							
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL)					
Area	Three Rivers	Well	Three Rivers Fed 33-32-720					
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-32-720 PWB					
Facility	Sec.33-T7S-R20E							

REPORT SETUP INFORM	REPORT SETUP INFORMATION								
Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0						
North Reference	True	User	Ewilliams						
Scale	0.999916	Report Generated	6/10/2014 at 10:10:08 AM						
Convergence at slot	1.17° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_33-32-720_PWB.xml						

WELLPATH LOCATION									
	Local coordinates		Grid co	oordinates	Geographic coordinates				
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude			
Slot Location	-43.38	1238.98	2150376.72	7235651.06	40°10'10.030"N	109°40'29.910"W			
Facility Reference Pt			2149137.22	7235669.21	40°10'10.459"N	109°40'45.870"W			
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W			

WELLPATH DATU	M	
Calculation method	Minimum curvature	Rig on Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	Slot	Rig on Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL) (RT) to Mean Sea Level
Vertical Reference Pt	Rig on Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL) (RT)	Rig on Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL) (RT) to Mud Line at Slot (Three Rivers Fed 33-32-720 (1612' FNL &
MD Reference Pt	Rig on Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL) (RT)	Section Origin
Field Vertical Reference	Mean Sea Level	Section Azimuth



Planned Wellpath Report
Three Rivers Fed 33-32-720 PWP
Page 2 of 5



REFERENC	REFERENCE WELLPATH IDENTIFICATION							
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL)					
Area	Three Rivers	Well	Three Rivers Fed 33-32-720					
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-32-720 PWB					
Facility	Sec.33-T7S-R20E							

LLPATH DA	ATA (87 stations	)	olated/extrapol	ated station						
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	110.162	0.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
13.00	0.000	110.162	13.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
113.00†	0.000	110.162	113.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
120.00†	0.000	110.162	120.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	Base Gravel
213.00†	0.000	110.162	213.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
313.00†	0.000	110.162	313.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
413.00†	0.000	110.162	413.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
513.00†	0.000	110.162	513.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
613.00†	0.000	110.162	613.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
713.00†	0.000	110.162	713.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
813.00†	0.000	110.162	813.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
913.00†	0.000	110.162	913.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
1013.00†	0.000	110.162	1013.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
1113.00†	0.000	110.162	1113.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
1200.00	0.000	110.162	1200.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
1213.00†	0.260	110.162	1213.00	0.03	-0.01	0.03	40°10'10.030"N	109°40'29.910"W	2.00	
1313.00†	2.260	110.162	1312.97	2.23	-0.77	2.09	40°10'10.022"N	109°40'29.883"W	2.00	1
1413.00†	4.260	110.162	1412.80	7.91	-2.73	7.43	40°10'10.003"N	109°40'29.814"W	2.00	
1513.00†	6.260	110.162	1512.38	17.08	-5.89	16.04	40°10'09.972"N	109°40'29.703"W	2.00	1
1601.31†	8.026	110.162	1600.00	28.06	-9.67	26.34	40°10'09.934"N	109°40'29.571"W	2.00	BMSW
1613.00†	8.260	110.162	1611.57	29.72	-10.24	27.90	40°10'09.929"N	109°40'29.551"W	2.00	1
1713.00†	10.260	110.162	1710.26	45.81	-15.79	43.00	40°10'09.874"N	109°40'29.356"W	2.00	
1813.00†	12.260	110.162	1808.33	65.33	-22.52	61.33	40°10'09.807"N	109°40'29.120"W	2.00	
1913.00†	14.260	110.162	1905.66	88.27	-30.43	82.86	40°10'09.729"N	109°40'28.843"W	2.00	
2013.00†	16.260	110.162	2002.13	114.59	-39.50	107.57	40°10'09.640"N	109°40'28.524"W	2.00	ĺ
2113.00†	18.260	110.162	2097.62	144.26	-49.72	135.42	40°10'09.539"N	109°40'28.166"W	2.00	
2150.00	19.000	110.162	2132.68	156.08	-53.80	146.51	40°10'09.498"N	109°40'28.023"W	2.00	1
2213.00†	19.000	110.162	2192.25	176.59	-60.87	165.77	40°10'09.429"N	109°40'27.775"W	0.00	1
2313.00†	19.000	110.162	2286.80	209.15	-72.09	196.33	40°10'09.318"N	109°40'27.381"W	0.00	1
2413.00†	19.000	110.162	2381.36	241.70	-83.31	226.89	40°10'09.207"N	109°40'26.987"W	0.00	1
2513.00†	19.000	110.162	2475.91	274.26	-94.53	257.45	40°10'09.096"N	109°40'26.594"W	0.00	
2613.00†	19.000	110.162	2570.46	306.82	-105.75	288.01	40°10'08.985"N	109°40'26.200"W	0.00	
2713.00†	19.000	110.162	2665.01	339.37	-116.98	318.58	40°10'08.874"N	109°40'25.806"W	0.00	
2813.00†	19.000	110.162	2759.56	371.93	-128.20	349.14	40°10'08.763"N	109°40'25.413"W	0.00	
2913.00†	19.000	110.162	2854.11	404.49	-139.42	379.70	40°10'08.652"N	109°40'25.019"W	0.00	
3013.00†	19.000	110.162	2948.67	437.04	-150.64	410.26	40°10'08.541"N	109°40'24.625"W	0.00	
3113.00†	19.000	110.162	3043.22	469.60	-161.86	440.82	40°10'08.430"N	109°40'24.232"W	0.00	
3182.57†	19.000	110.162	3109.00	492.25	-169.67	462.09	40°10'08.353"N	109°40'23.958"W	0.00	Green River Top
3213.00†	19.000	110.162	3137.77	502.16	-173.08	471.38	40°10'08.320"N	109°40'23.838"W	0.00	
3313.00†	19.000	110.162	3232.32	534.71	-184.31	501.95	40°10'08.209"N	109°40'23.444"W	0.00	
3413.00†	19.000	110.162	3326.87	567.27	-195.53	532.51	40°10'08.098"N	109°40'23.051"W	0.00	
3513.00†	19.000	110.162	3421.43	599.83	-206.75	563.07	40°10'07.987"N	109°40'22.657"W	0.00	
3613.00†	19.000	110.162	3515.98	632.38	-217.97	593.63	40°10'07.876"N	109°40'22.263"W	0.00	
3713.00†	19.000	110.162	3610.53	664.94	-229.19	624.19	40°10'07.765"N	109°40'21.870"W	0.00	
3813.00†	19.000	110.162	3705.08	697.50	-240.41	654.75	40°10'07.654"N	109°40'21.476"W	0.00	



Planned Wellpath Report Three Rivers Fed 33-32-720 PWP Page 3 of 5



REFERENC	REFERENCE WELLPATH IDENTIFICATION							
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL)					
Area	Three Rivers	Well	Three Rivers Fed 33-32-720					
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-32-720 PWB					
Facility	Sec.33-T7S-R20E							

WELLPATH D	ATA (87 station:	s) †=interp	olated/extrapo	lated station						
MD [ft]	Inclination	Azimuth [°]	TVD [ft]	Vert Sect	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3913.00†	19.000	110.162	3799.63	730.05	-251.64	685.32	40°10'07.543"N	109°40'21.082"W	0.00	
4013.00†	19.000	110.162	3894.19	762.61	-262.86	715.88	40°10'07.432"N	109°40'20.688"W	0.00	
4113.00†	19.000	110.162	3988.74	795.17	-274.08	746.44	40°10'07.321"N	109°40'20.295"W	0.00	
4213.00†	19.000	110.162	4083.29	827.72	-285.30	777.00	40°10'07.211"N	109°40'19.901"W	0.00	
4313.00†	19.000	110.162	4177.84	860.28	-296.52	807.56	40°10'07.100"N	109°40'19.507"W	0.00	
4356.23	19.000	110.162	4218.72	874.36	-301.37	820.78	40°10'07.052"N	109°40'19.337"W	0.00	
4413.00†	17.865	110.162	4272.57	892.31	-307.56	837.62	40°10'06.991"N	109°40'19.120"W	2.00	
4513.00†	15.865	110.162	4368.27	921.32	-317.56	864.86	40°10'06.892"N	109°40'18.769"W	2.00	
4613.00†	13.865	110.162	4464.92	946.97	-326.40	888.94	40°10'06.804"N	109°40'18.459"W	2.00	
4648.06†	13.164	110.162	4499.00	955.16	-329.23	896.63	40°10'06.776"N	109°40'18.360"W	2.00	Mahogany
4713.00†	11.865	110.162	4562.40	969.23	-334.08	909.84	40°10'06.728"N	109°40'18.190"W	2.00	
4813.00†	9.865	110.162	4660.60	988.08	-340.57	927.53	40°10'06.664"N	109°40'17.962"W	2.00	
4913.00†	7.865	110.162	4759.40	1003.49	-345.88	941.99	40°10'06.612"N	109°40'17.776"W	2.00	
5013.00†	5.865	110.162	4858.68	1015.44	-350.00	953.21	40°10'06.571"N	109°40'17.631"W	2.00	
5113.00†	3.865	110.162	4958.32	1023.92	-352.93	961.17	40°10'06.542"N	109°40'17.529"W	2.00	
5213.00†	1.865	110.162	5058.19	1028.92	-354.65	965.87	40°10'06.525"N	109°40'17.468"W	2.00	
5263.83†	0.848	110.162	5109.00	1030.12	-355.06	967.00	40°10'06.521"N	109°40'17.454"W	2.00	Garden Gulch
5306.23	0.000	110.162	5151.40 <sup>1</sup>	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	2.00	
5313.00†	0.000	110.162	5158.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
5413.00†	0.000	110.162	5258.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
5423.83†	0.000	110.162	5269.00	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	Lower Green River
5513.00†	0.000	110.162	5358.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
5613.00†	0.000	110.162	5458.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
5713.00†	0.000	110.162	5558.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
5813.00†	0.000	110.162	5658.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
5913.00†	0.000	110.162	5758.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6013.00†	0.000	110.162	5858.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6113.00†	0.000	110.162	5958.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6213.00†	0.000	110.162	6058.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6313.00†	0.000	110.162	6158.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6413.00†	0.000	110.162	6258.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6513.00†	0.000	110.162	6358.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6613.00†	0.000	110.162	6458.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6713.00†	0.000	110.162	6558.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6813.00†	0.000	110.162	6658.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6913.00†	0.000	110.162	6758.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
7013.00†	0.000	110.162	6858.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
7113.00†	0.000	110.162	6958.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
7163.83†	0.000	110.162	7009.00	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	Wasatch
7213.00†	0.000	110.162	7058.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
7313.00†	0.000	110.162	7158.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
7363.83	0.000	110.162	7209.00	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	TD



# Planned Wellpath Report Three Rivers Fed 33-32-720 PWP Page 4 of 5



REFERENC	REFERENCE WELLPATH IDENTIFICATION				
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL)		
Area	Three Rivers	Well	Three Rivers Fed 33-32-720		
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-32-720 PWB		
Facility	Sec.33-T7S-R20E				

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Fed 33-32-720 PWB Ref Wellpath: Three Rivers Fed 33-32-720 PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	7363.83	6363.83	1000.00	7209.00	0.00	0.00	-355.17	967.29
5.5in Casing Production	13.00	7363.83	7350.83	13.00	7209.00	0.00	0.00	-355.17	967.29

TARGETS									
Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Fed 33-32-720 Target On Plat 1980' FNL & 1980' FEL		5109.00	-355.17	967.29	2151350.98	7235315.73	40°10'06.520"N	109°40'17.450"W	point

Page 5 of 5

API Well Number: 43047546950000

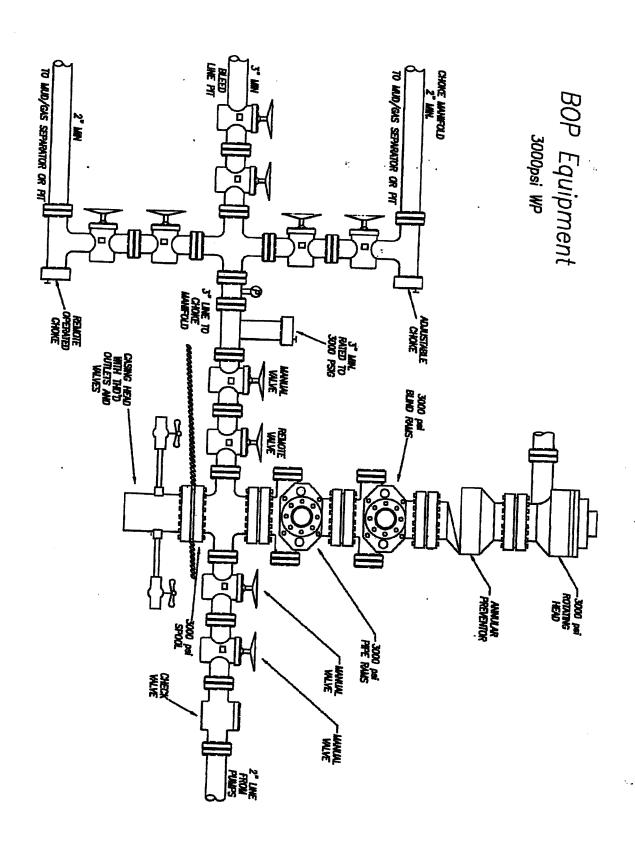


# Planned Wellpath Report Three Rivers Fed 33-32-720 PWP Page 5 of 5



REFERENC	REFERENCE WELLPATH IDENTIFICATION				
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL)		
Area	Three Rivers	Well	Three Rivers Fed 33-32-720		
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-32-720 PWB		
Facility	Sec.33-T7S-R20E	[			

WELLPATH COMMENTS	3			
MD	Inclination	Azimuth	TVD	Comment
[ft]	[°]	[°]	[ft]	
120.00	0.000	110.162	120.00	Base Gravel
1601.31	8.026	110.162	1600.00	BMSW
3182.57	19.000	110.162	3109.00	Green River Top
4648.06	13.164	110.162	4499.00	Mahogany
5263.83	0.848	110.162	5109.00	Garden Gulch
5423.83	0.000	110.162	5269.00	Lower Green River
7163.83	0.000	110.162	7009.00	Wasatch
7363.83	0.000	110.162	7209.00	TD



#### 270-02 Order Certification

Ultra Resources, Inc. ("Ultra"), Permittee, hereby certifies to the Utah Division of Oil, Gas & Mining that, pursuant to the requirements of the Order of the Utah Board of Oil, Gas & Mining entered November 9, 2013 in Cause No. 270-02 (the "270-02 Order"):

- 1. The well to which this certificate (and the APD to which it is attached) pertains is to be directionally drilled with a surface location outside of the established setback under the 270-02 Order, but the intersection with the formations spaced under said Order, the anticipated productive intervals and bottom hole location are all within the established setbacks under the 270-02 Order.
- 2. The parties listed on Exhibit "A" attached hereto and by this reference incorporated herein constitute, to the best of Ultra's knowledge, all "owners," as that term is defined in Utah Code Ann. §40-6-2(17) and Utah Admin. Code Rule R649-1-1, within a 460-ft. radius of all points along the wellbore with their last addresses disclosed by the relevant Agency and/or County realty records.
- 3. On June 27, 2014, said "owners" were provided written notice, sent via Federal Express, indicating Ultra's intention to drill the well and specifically identifying the surface hole location, point of intersection with the spaced formations, the anticipated productive intervals and the bottom hole location, with the latter three items by necessity being within the established setbacks under the 270-02 Order.
- 4. More than thirty (30) days have now passed since the receipt of all such notices (or the return of such notices to Ultra as undeliverable) without Ultra having received any such objections.

Dated this 14 th day of aug, 2014.

ULTRA RESOURCES, INC.

Bv:

Sr. Permitting Specialist

# 270-02 Order Certification Exhibit A

Well Name: Three Rivers Fed 33-32-720

#### **List of Owners:**

Finley Resources Inc. 1308 Lake Street Fort Worth, Texas 76102 Attn: Mr. Zachary Archer

### ULTRA RESOURCES, INC.

THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720 & #33-32T-720

LOCATED IN UINTAH COUNTY, UTAH SECTION 33, T7S, R20E, S.L.B.&M.

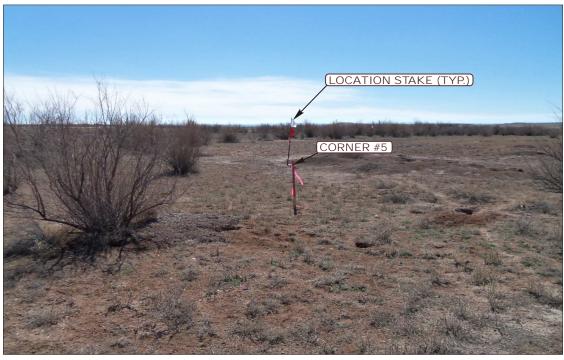


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES

**CAMERA ANGLE: SOUTHERLY** 

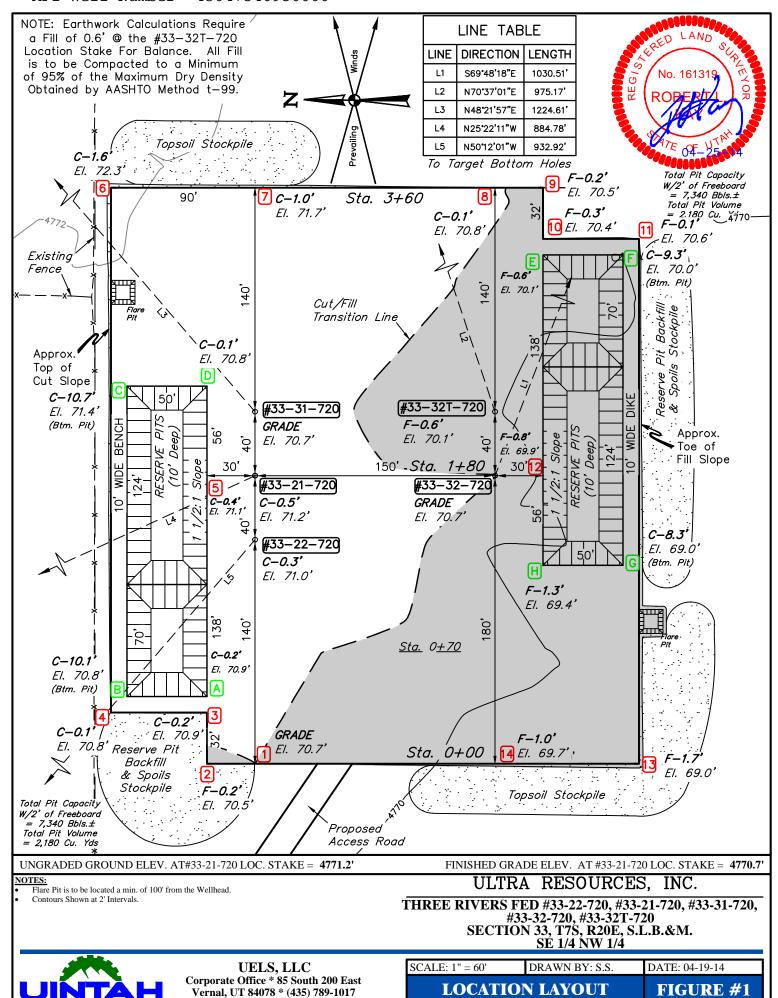


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

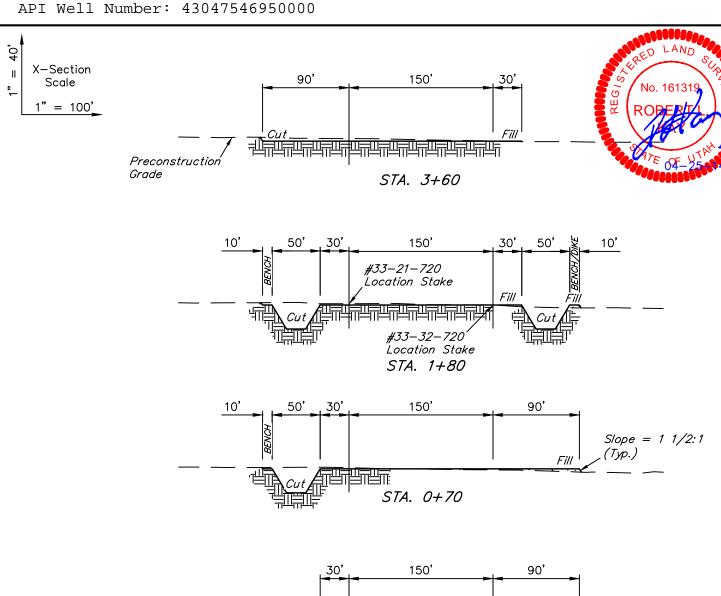
**CAMERA ANGLE: EASTERLY** 

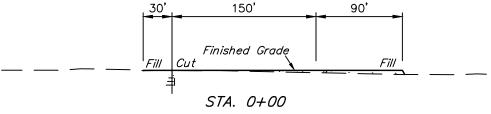






RECEIVED: August 14, 2014





APPROXIMATE EARTHWORK QUANTITIES				
(6") TOPSOIL STRIPPING	2,170 Cu. Yds.			
REMAINING LOCATION	4,260 Cu. Yds.			
TOTAL CUT	6,430 Cu. Yds.			
FILL	2,080 Cu. Yds.			
EXCESS MATERIAL	4,350 Cu. Yds.			
TOPSOIL & PIT BACKFILL (1/2 Pit Vol.)	4,350 Cu. Yds.			
EXCESS UNBALANCE (After Interim Rehabilitation)	0 Cu. Yds.			

APPROXIMATE SURFACE DISTURBANCE AREAS				
	DISTANCE	ACRES		
WELL SITE DISTURBANCE	NA	±3.297		
30' WIDE ACCESS ROAD R-O-W DISTURBANCE	±993'	±0.684		
30' WIDE PIPELINE R-O-W DISTURBANCE	±894'	±0.616		
TOTAL SURFACE USE AREA	±1887'	±4.597		

#### NOTES:

- Fill Quantity Includes 5% for Compaction.
- Calculations Based on 6" of Topsoil Stripping.
- Topsoil Should not be Stripped Below Finished Grade on Substructure Area.

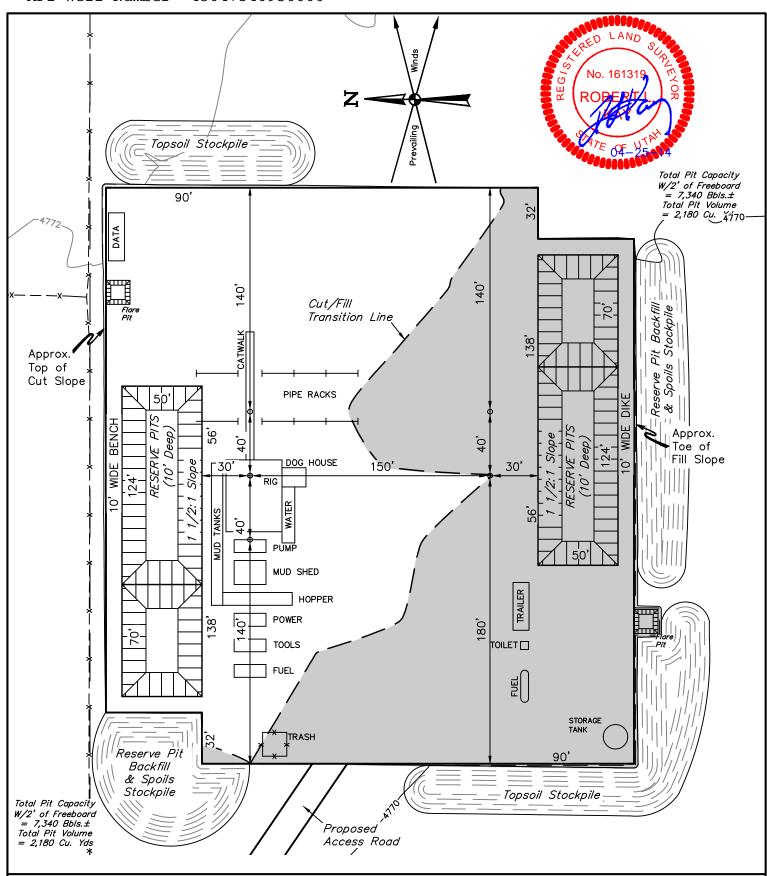
#### ULTRA RESOURCES, INC.

THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720, #33-32T-720 SECTION 33, T7S, R20E, S.L.B.&M. SÉ 1/4 NW 1/4



**UELS, LLC** Corporate Office \* 85 South 200 East Vernal, UT 84078 \* (435) 789-1017

SCALE: AS SHOWN	DRAWN BY: S.S.	DATE: 04-19-14
TYPICAL CRO	SS SECTIONS	FIGURE #2



#### NOTES:

• Flare Pit is to be located a min. of 100' from the Wellhead.

Contours Shown at 2' Intervals.

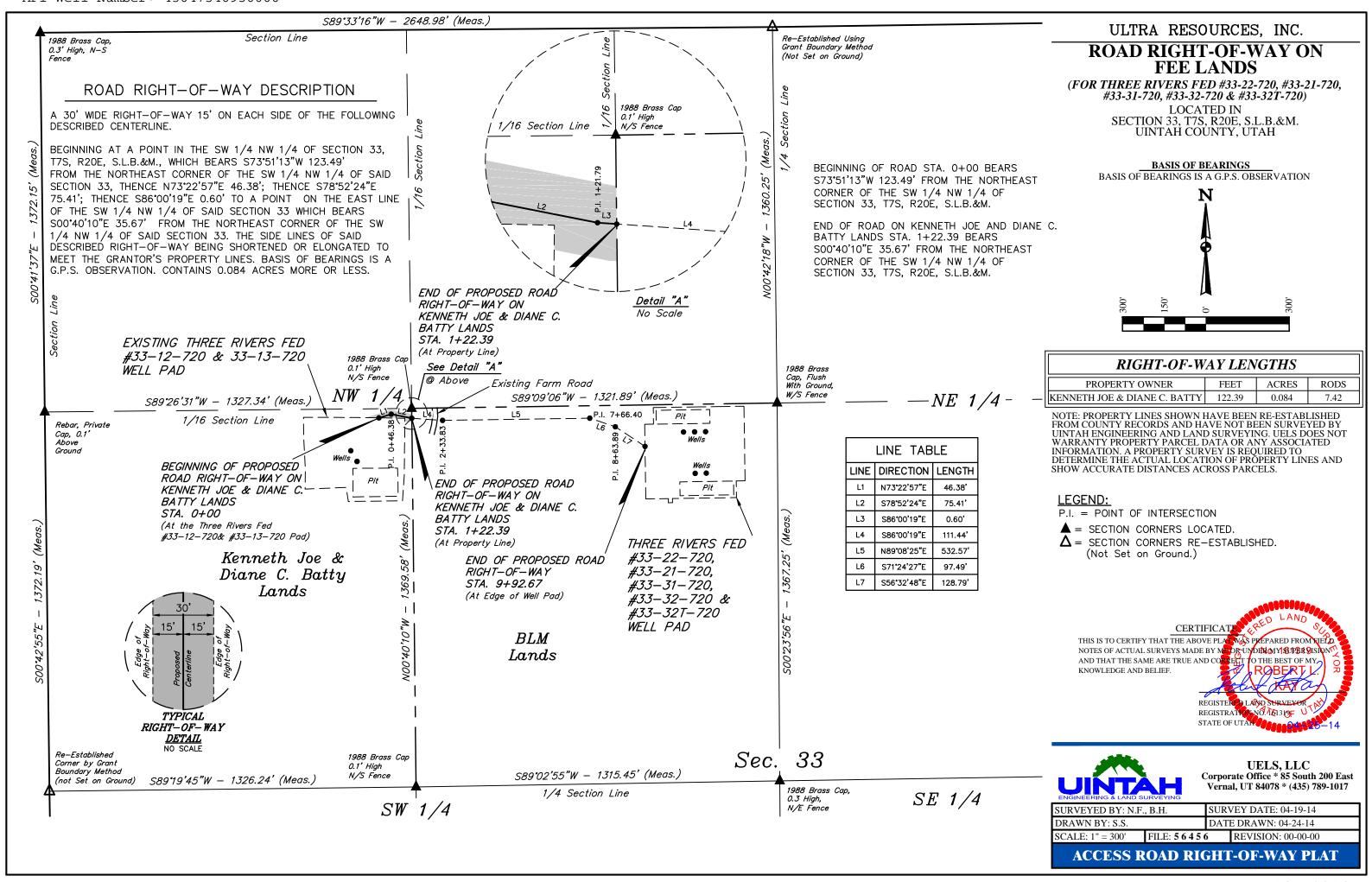
#### ULTRA RESOURCES, INC.

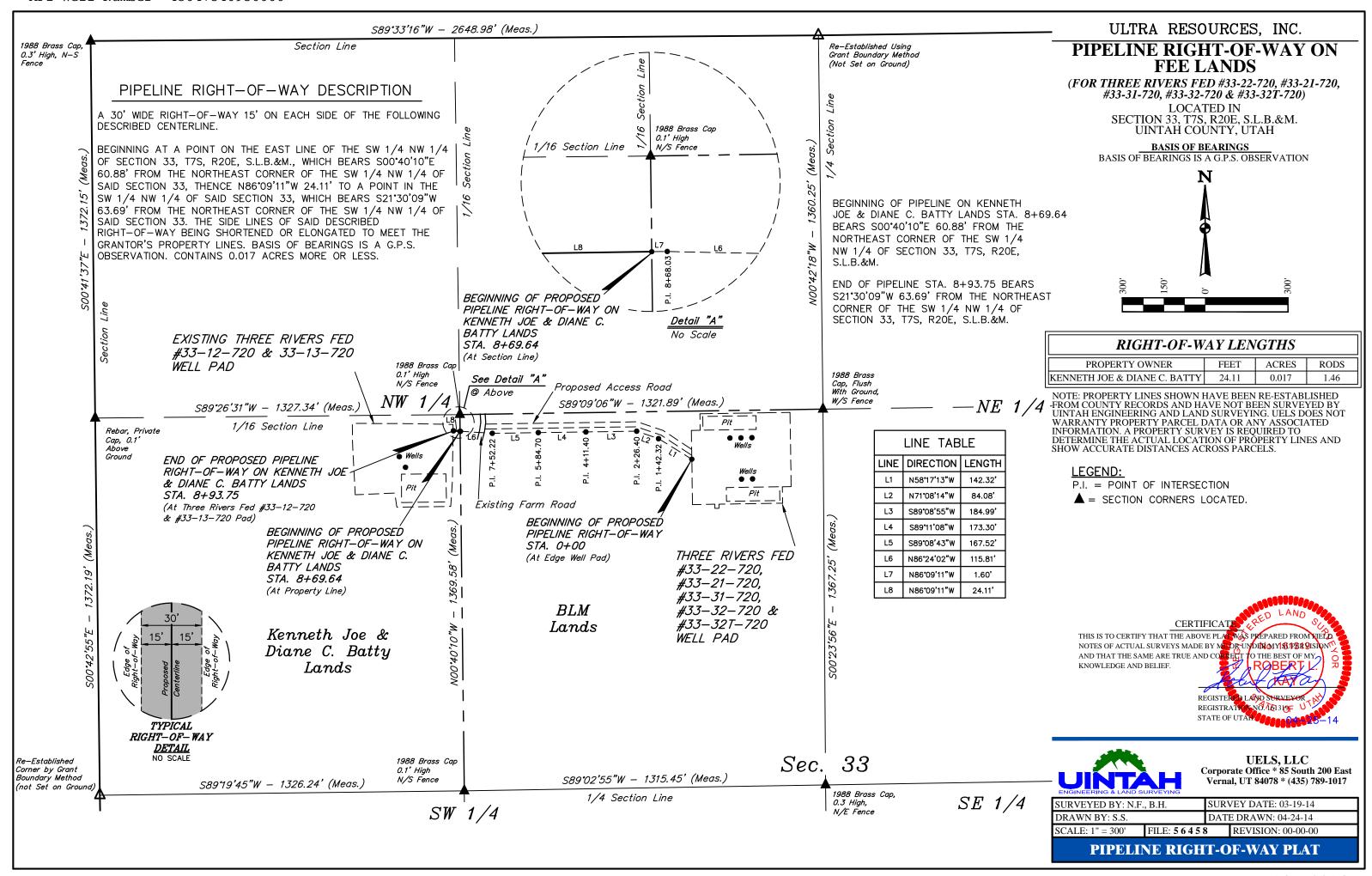
THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720, #33-32T-720
SECTION 33, T7S, R20E, S.L.B.&M.
SE 1/4 NW 1/4

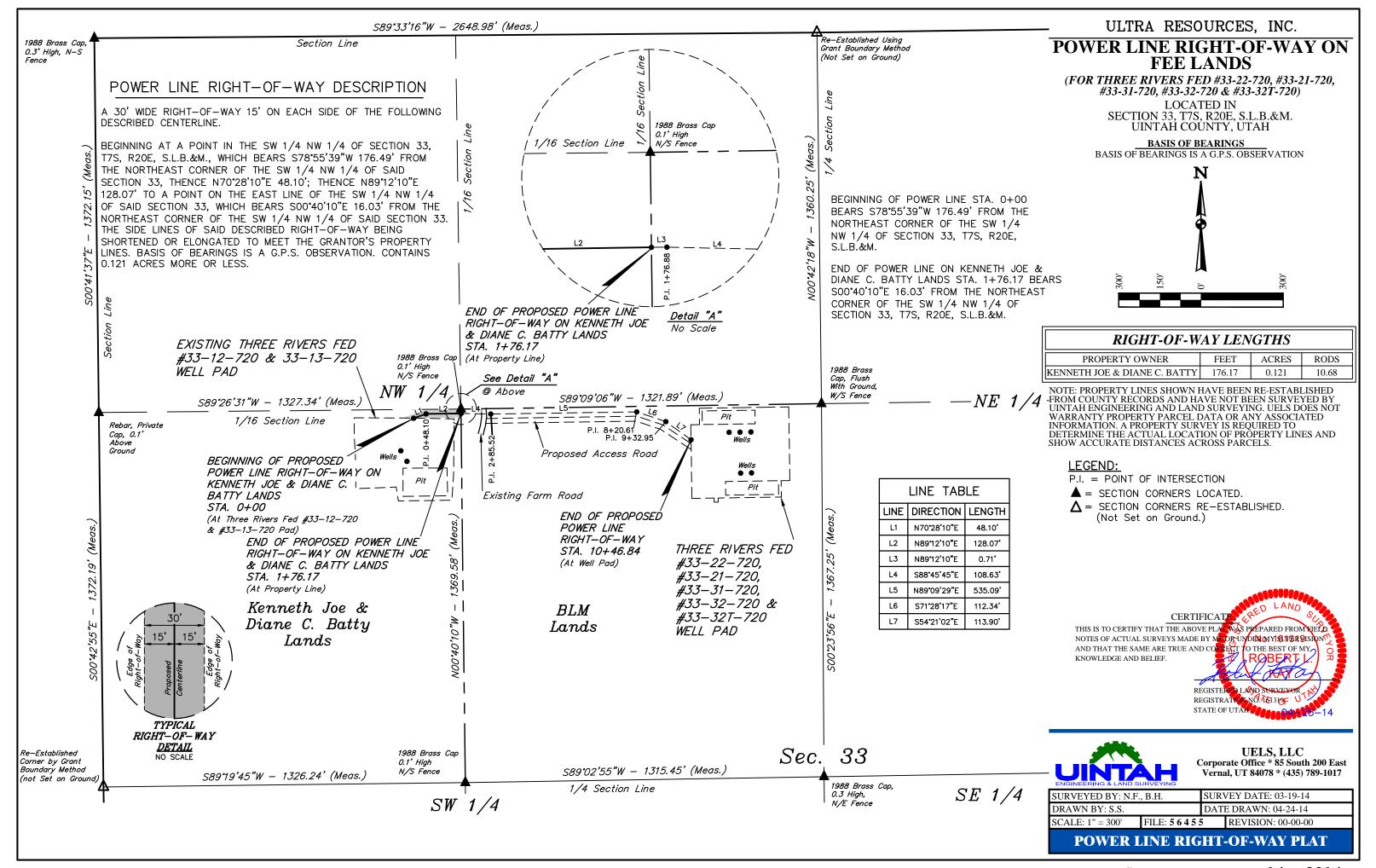


UELS, LLC Corporate Office \* 85 South 200 East Vernal, UT 84078 \* (435) 789-1017 SCALE: 1" = 60' DRAWN BY: S.S. DATE: 04-19-14

TYPICAL RIG LAYOUT FIGURE #3



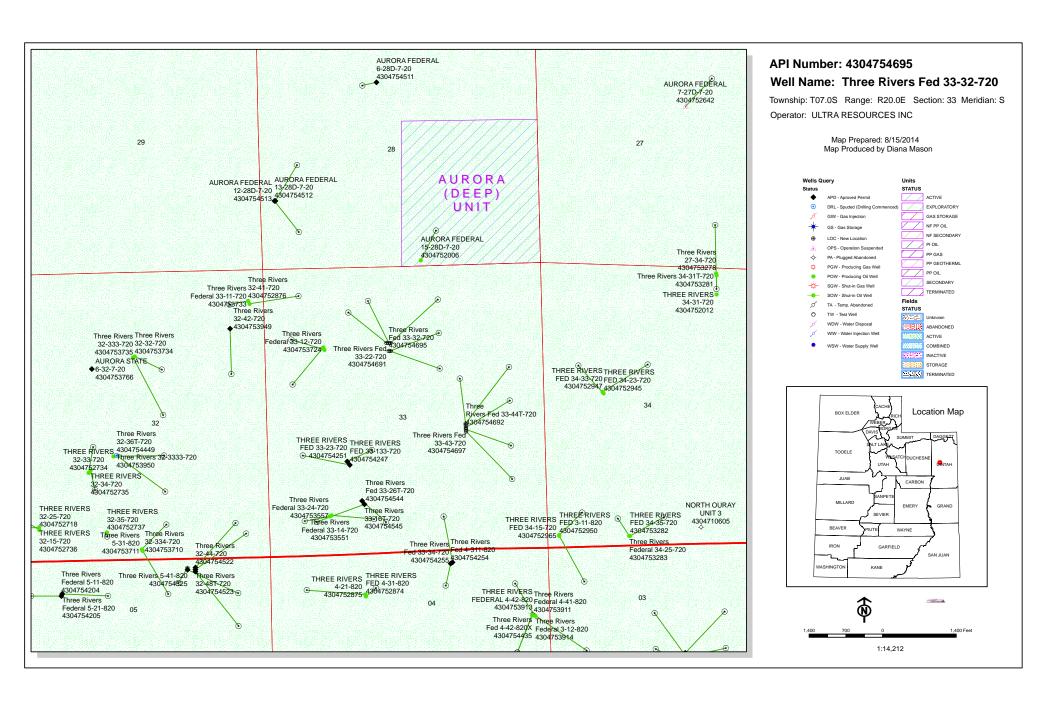




# ULTRA RESOURCES, INC. THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720 & #33-32T-720 SECTION 33, T7S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF THIS ROAD AND STATE HIGHWAY 88 TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 11.5 MILES TO THE JUNCTION OF THIS ROAD AND 10000 S. TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY. THEN NORTHERLY. THEN **EASTERLY** APPROXIMATELY 2.6 MILES TO AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE EXISTING THREE RIVERS FEDERAL #33-12-720 & #33-13-720 WELL PAD AND THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN A EASTERLY DIRECTION APPROXIMATELY 993' TO THE PROPOSED LOCATION.

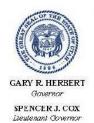
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 28.6 MILES.



## WORKSHEET APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED: 8/14/2014** API NO. ASSIGNED: 43047546950000 WELL NAME: Three Rivers Fed 33-32-720 **OPERATOR: ULTRA RESOURCES INC (N4045)** PHONE NUMBER: 303 645-9804 **CONTACT:** Jenna Anderson PROPOSED LOCATION: SENW 33 070S 200E Permit Tech Review: SURFACE: 1612 FNL 2350 FWL **Engineering Review: BOTTOM:** 1980 FNL 1980 FEL Geology Review: **COUNTY: UINTAH LATITUDE: 40.16950** LONGITUDE: -109.67493 UTM SURF EASTINGS: 612829.00 NORTHINGS: 4447412.00 FIELD NAME: THREE RIVERS LEASE TYPE: 1 - Federal PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER LEASE NUMBER: UTU85592 SURFACE OWNER: 1 - Federal **COALBED METHANE: NO RECEIVED AND/OR REVIEWED: LOCATION AND SITING:** ✓ PLAT R649-2-3. Bond: FEDERAL - UTB000593 Unit: **Potash** R649-3-2. General Oil Shale 190-5 R649-3-3. Exception Oil Shale 190-3 Oil Shale 190-13 **Drilling Unit** Board Cause No: Cause 270-02 Water Permit: 49-2262 Effective Date: 11/9/2013 **RDCC Review:** Siting: 2 Wells Per 40 Acres Fee Surface Agreement Intent to Commingle R649-3-11. Directional Drill **Commingling Approved** Comments: Presite Completed 4 - Federal Approval - dmason Stipulations: 15 - Directional - dmason

RECEIVED: August 19, 2014



#### State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

#### Permit To Drill

\*\*\*\*\*\*

Well Name: Three Rivers Fed 33-32-720

**API Well Number:** 43047546950000

Lease Number: UTU85592 Surface Owner: FEDERAL Approval Date: 8/19/2014

#### Issued to:

ULTRA RESOURCES INC, 304 Inverness Way South #295, Englewood, CO 80112

#### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 270-02. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

#### **Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

#### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### **Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

#### **Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

• Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil &

#### Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
  - Requests to Change Plans (Form 9) due prior to implementation
  - Written Notice of Emergency Changes (Form 9) due within 5 days
- $\bullet$  Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
  - Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas RECEIVED

Form 3160-3 (August 2007)

DEC 05 2014

## RECEIVED

FORM APPROVED OMB No. 1004-0136 Expires July 31, 2010

DIV. OF OIL CASANIMENT OF THE INTERIOR JUL 0 1 2014 BUREAU OF LAND MANAGEMENT

5. Lease Serial No. UTU85592

APPLICATION FOR PERMIT	TO BELIVIAL OF ITAL OF	6. If Indian, Allottee or Tribe Name
1a. Type of Work: DRILL REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, Name and No.
1b. Type of Well:	her Single Zone Multiple Zone	8. Lease Name and Well No. THREE RIVERS FED 33-32-720
	JENNA ANDERSON on@ultrapetroleum.com	9. API Well No. 4304 754695
3a. Address 304 INVERNESS WAY SOUTH SUITE 295 ENGLEWOOD, CO 80112	3b. Phone No. (include area code) Ph: 303-645-9804	10. Field and Pool, or Exploratory THREE RIVERS
4. Location of Well (Report location clearly and in accorded	nce with any State requirements.*)	11. Sec., T., R., M., or Blk. and Survey or Area
At surface SENW 1612FNL 2350FWL	. 40.169453 N Lat, 109.674975 W Lon	Sec 33 T7S R20E Mer SLB
At proposed prod. zone SWNE 1980FNL 1980FEL	40.168478 N Lat, 109.671541 W Lon	
<ol> <li>Distance in miles and direction from nearest town or post- 25.5 MILES SOUTHWEST OF VERNAL, UTAH</li> </ol>		12. County or Parish 13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicated to this well
666.53	1200.00	40.00
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file
completed, applied for, on this lease, ft.	7364 MD 7209 TVD	UTB000593
21. Elevations (Show whether DF, KB, RT, GL, etc. 4771 GL	22. Approximate date work will start 07/27/2014	23. Estimated duration 60 DAYS
	24. Attachments	
The following, completed in accordance with the requirements o	f Onshore Oil and Gas Order No. 1, shall be attached to t	his form:
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Off</li> </ol>	Item 20 above).  S. Operator certification	ormation and/or plans as may be required by the
25. Signature (Electronic Submission)	Name (Printed/Typed) JENNA ANDERSON Ph: 303-645-9804	Date 06/27/2014
Title PERMITTING SPECIALIST		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczk	Date NOV 2 1 2014

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct

VERNAL FIELD OFFICE

Office

#### CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### Additional Operator Remarks (see next page)

ands & Mineral Resources

Electronic Submission #251129 verified by the BLM Well Information System For ULTRA RESOURCES, INC., sent to the Vernal For ULTRA RESOURCES, INC., Selected the Verman Committed to AFMSS for processing by ROBIN R. HANSEN on 07/23/2014 (STIPULATIONS OR LEASE

**NOTICES ATTACHED** 

#### NOTICE OF APPROVAL



#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE** 170 South 500 East

**VERNAL, UT 84078** 

(435) 781-4400



#### CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Well No:

**ULTRA RESOUCES INC** 

THREE RIVERS FED. 33-32-720

API No: 43-047-54695 Location: Lease No:

SENW, Sec. 33, T7S, R20E

UTU-85592

Agreement:

OFFICE NUMBER:

(435) 781-4400

OFFICE FAX NUMBER:

(435) 781-3420

#### A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

#### NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to:  blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

## SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 designrated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop
  work and contact the Authorized Officer (AO). A determination will be made by the AO as to what
  mitigation may be necessary for the discovered paleontologic material before construction can
  continue.

Company/Operator. Ultra Resources, Inc.

Well Name & Numbers: Three Rivers Federal 33-16T-720, 33-23-720, 33-26T-720, 33-133-720, 33-21-720, 33-22-720, 33-31-720, 33-32-720, 33-32T-720, 33-34A-720, 33-42-720, 33-43-720, 33-44T-720, 33-46T-720, 3-16T-820, 3-22T-820, 3-32A-820, 3-32T-820, 3-33-820 (Sundry), 3-34-820, and 3-44-820

DOI-BLM-UT-G010-2014-0226-EA

Lease Number.

UTU-85592, UTU- 85994, and UTU-87342

Location:

Section 33, T7S, R20E and Section 3, T8S, R20E

#### **CONDITIONS OF APPROVAL:**

- 300 design-rated horse power must not emit more than 2 grams of NOx per horsepower-hour.
   This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All vehicles and equipment shall be cleaned either through power-washing, or other approved
  method, if the vehicles or equipment were brought in from areas outside the Uinta Basin, to prevent
  All new and replacement internal combustion gas field engines of less than or equal to weed seed
  introduction.
- All contaminated and/or stained soils will be cleaned up immediately when noticed. The contaminated/stained soil will be removed and disposed of properly.
- Project activities are not allowed from March 1 August 31 to minimize impacts during burrowing owl nesting season. This Condition of Approval only applies to the following well locations:
  - o Three Rivers # 33-16T-720, 33-23-720, 33-26T-720, and 33-133-720;
  - Three Rivers # 33-21-720, 33-22-720, 33-31-720, 33-32-720, and 33-32T-720;
  - Three Rivers # 33-34A-720, 33-42-720, 33-43-720, 33-44T-720, and 33-46T-720

#### DOWNHOLE PROGRAM CONDITIONS OF APPROVAL (COAs)

#### SITE SPECIFIC DOWNHOLE COAs:

Three Rivers Fed: 9-42T-820, 9-42-820, 10-12T-820, 10-12-820, 33-31-720, 33-32-720, 33-22-720, 33-32T-720, 33-21-720, 9-32-820, 9-32T-820, 9-31-820, 4-44T-820, 4-34T-820, 33-26T-720, 33-16T-720

Site Specific Drilling Plan COA's:

- CBL will be run from TD to TOC.
- Cement for the surface casing will be circulated to the surface.
- Cement for long-string shall be circulated 200' above surface casing shoe.
- Lead cement for surface casing shall be a minimum of 12 ppg

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

#### DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily
  drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order
  No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a
  test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be reported in the driller's
  log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.

Page 4 of 6 Well: THREE RIVERS FED. 33-32-720 10/30/2014

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is
  encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal
  Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM,
   Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well by CD (compact disc).
   This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

#### **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at <a href="https://www.ONRR.gov">www.ONRR.gov</a>.
- Should the well be successfully completed for production, the BLM Vernal Field office must be
  notified when it is placed in a producing status. Such notification will be by written communication
  and must be received in this office by not later than the fifth business day following the date on
  which the well is placed on production. The notification shall provide, as a minimum, the following
  informational items:
  - o Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - o Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid.)

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office
  Petroleum Engineers will be provided with a date and time for the initial meter calibration and all
  future meter proving schedules. A copy of the meter calibration reports shall be submitted to the
  BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid
  hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall
  be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering
  lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a
  suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be
  obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
  equipment shall be removed from a well to be placed in a suspended status without prior approval
  of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior
  approval of the BLM Vernal Field Office shall be obtained and notification given before resumption
  of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Sundry Number: 59201 API Well Number: 43047546950000

	STATE OF UTAH		FORM 9
[	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINII		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
SUNDR	Y NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.	eepen existing wells below al laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: Three Rivers Fed 33-32-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC			9. API NUMBER: 43047546950000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #	F 295 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1612 FNL 2350 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	<b>HP, RANGE, MERIDIAN:</b> 33 Township: 07.0S Range: 20.0E Meridia	n: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
✓ SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
12/19/2014	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT		_	
Report Date:	L WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
Ultra Resources w	COMPLETED OPERATIONS. Clearly show all ill be moving Triple A to spud 0 (API #43-047- 54695) on	the Three Rivers Fed	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 19, 2014
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBE 303 645-9804	R TITLE Permitting Assistant	
SIGNATURE	JUJ 04J-3004	DATE	
N/A		12/19/2014	

Sundry Number: 59656 API Well Number: 43047546950000

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	3	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
SUNDR	Y NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: Three Rivers Fed 33-32-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC			9. API NUMBER: 43047546950000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #	PHo 295 , Englewood, CO, 80112	ONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1612 FNL 2350 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 33 Township: 07.0S Range: 20.0E Meridian:	S	STATE: UTAH
11. CHECK	K APPROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion.			
	☐ OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	L TEMPORARY ABANDON
/	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
1/7/2015	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all pe	ertinent details including dates, d	lepths, volumes, etc.
	is report of drilling and comple		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 08, 2015
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Jenna Anderson	303 645-9804	Permitting Assistant	
SIGNATURE N/A		<b>DATE</b> 1/7/2015	

Sundry Number: 59656 API Well Number: 43047546950000

#### ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 12/28/2014

WELL NAME WELL SITE CO	ONSULTANT _	HREE RIVERS J.MEJORADO/ FOOTAGE	J.MEJORADO	PHONE#		141185 8-9196 I. DRLG. H	CONTRACT		12/28	8/2014 PUD 0
ANTICIPATED		PRESEN			cow a at 1,058'	i. DKLG. H	GEOLOGI	_	3 SINCE 3	
		FRESEN	DH:	טווווווט	,	01066	SURF:	C 3EC1	DH:	
DAILY MUD LO			υn: _		CUM. MUI		SUKF:		DH:	
MUD COMPAN		NEVE O	01110 0175	0.5/0	MUD ENG		D-11			
LAST BOP TE	SI	NEXT CA	SING SIZE	8 5/8	_ NEXT C	ASING DE	PIH1,0	037 SSE	`	SSED
AFE Days	s vs Depth:					Vs Depth:				
DWOP Days	s vs Depth:			# LI	L/BP Receiv	ed Today:				_
FUEL AND WA	ATER USAGE									
Fluid Fuel Gas Fresh We Nano Wa Frac Watt Reserve I Boiler Hoo Air Heate Urea Urea Sys Urea Sys Urea Sys	ter er Pit Water urs r Hours 1 Hrs 2 Hrs		Used 1,500.0	Received Ti 1,500.0	ransferred		nd Cum.U: .0 1,50			
RECENT CASI Conductor	INGS RUN:	<b>Date Se</b> 12/19/201		<b>Grade</b> ARJ-55	<b>Weig</b> 45		epth FI 99	T Depth F	TT ppg	
RECENT BITS BIT SIZE		F TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH OUT	I-O-D-	L-B-G-O-R
BIT WC		GPM	PRESS	HHP	HRS	24hr DIS	ST 24HR R	OP CUM HR	S CUM D	IST CUM ROF
# SIZ		NUF T	YPE	SERIAL N	Ο.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	<b>OPERATIONS:</b> WOB R	REV/GAL	HRS	24hr DIS	ST 24	HR ROP	CUM H	RS CUM	/I DIST	CUM ROP
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS	N	IS	EW DLS	Tool Type	ے
Dato	11112		, izimati	1,45				2	1001196	
DAILY COSTS		DAILV	CUM	AEE				DAILV	CUM	AEE
8100100: Per		DAILY	COIVI	<b>AFE</b> 4,500	8100 105	: Insurance	7	DAILY	CUM	<b>AFE</b> 2.000
	king & Surveying	1		1,500			, Damages & R			2,000
8100200: Loc		9,935	9,935	50,000	8100210					
	ondary Reclama					: Pit Solidif				5,000
8100300: Wat					8100310	: Water/Wa	ater Disposa	788	788	7,500
8100320: Mud	d & Chemicals	1,950	1,950	45,000	8100325	: Oil Base I	Mud Diesel			
8100400: Drill		31,176	31,176	127,000	8100402	: Drilling Ri	ig Cleani			
8100405: Rig				40,000	8100410					17,000
8100420: Bits				15,500			ut Services			7,000
	ting/Inspection/			5,000	8100520			473	473	10,000
8100530: Equ			1	25,000			le Motor Ren			1,500
	ds Control Equi		1	7,000	8100535					76,000
8100540: Fish					8100600		Casing/Inte	1,596	21,148	20,000
8100605: Cen		33,309	33,309	25,000	8100610					
	ging - Openhole		1	15,000	8100705					
	ervision/Consult		0.745	25,000			ng/Evaluat			
8100900: Con		8,715	8,715	<del> </del>	8100950					2 000
8100999: Nor	cking & Hauling		+	7,000	8200510 8200530					2,000 37,500
8200605: Cen			1	25,000	8210600					94,000
	Thead/Casing He	ea		20,000	Total Cost		Jacking	87,940	107,492	717,000

Sundry Number: 59656 API Well Number: 43047546950000

# ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 12/29/2014

WELL NA				FED 33-32-720 J.MEJORADO	PHONE#	<b>AFE#</b> 713-948		CONTRAC	_		12/28/ Other	-
	EPORT(		FOOTAGE				. DRLG.	HRS <u>8.5</u>			SINCE SP	UD1
ANTICIPA		7,284'	PRESEN		(nothing	recorded)		_ GEOLO	SIC SECT	г		
DAILY M		SURF:		DH:		CUM. MUI		SURF:			DH:	
MUD COI LAST BO			NEVT C	SING SIZE		MUD ENG		EDTU		SSE	9	SED
LASI BU	P 1531 _		_ NEXT CA	SING SIZE _		_ NEXT CA	ASING D	EPIN		SOE	o	2ED
TIME BRI	EAKDOWN											
	CASIN	IG & CEMEN REAMINO TRIPPINO	G 1.50	)	OND MUD & C RIO	CIRCULATE G REPAIRS	1.0 1.5		RIG	G UP / TE	DRILLING EAR DOWN	
DETAIL S												
DETAILS Start 08:00 10:00 11:30 20:00 20:30 01:30 03:30 03:30 05:30	End 10:00 11:30 20:00 20:30 01:30 03:00 03:30 05:30 07:00	Hrs 02:00 01:30 08:30 00:30 05:00 01:30 00:30 02:00 01:30	DRILL F/CIRCULATRIP OUREAM FECIRCULATRIP OU	T OF HOLE (T ROM 0' TO 105	58' ROM 1058' TO		R, 23 JO	INTS CASIN	IG. LAND	) @1037.	12 G.L	
	Days vs De	epth:			# Ll	AFE Cost /BP Receive	Vs Depthed Today	n:				_ _
	<b>EQUIPMEN</b> SHOE, 1-JC		,-FLOAT C	OLLAR, 22 JO	INTS CASING	. LAND @10	)37.24 G	.L				
PRESSI YIELD (	675 SXS)5 (	LINES TO 300 GAL/SX MIX V	WATER - D	MP 20BBLS FF ISPLACE 63.1 TURNS THRO	BBLS FRESH	WATER - L	AND PLU	JG W/ 420P	SI+500 O			
RECENT Surface Conducto	CASINGS F	RUN:	<b>Date Se</b> 12/29/20 12/19/20	14 8 5/8	<b>Grade</b> J-55 ARJ-55	<b>Weig</b> l 24 45	ht	<b>Depth</b> 1,037 99	FIT Dept	h FI1	Г ррд	
RECENT BIT	BITS: SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	N DEPT	H OUT	I-O-D-L	-B-G-O-R
BIT OPER	RATIONS: WOB	RPM	GPM	PRESS	HHP	HRS	24hr D	IST 24HR	ROP C	UM HRS	CUM DIS	ST CUM ROF
RECENT #	MUD MOTO SIZE	ORS: MANUF	: 1	YPE	SERIAL N	Ο.	LOBES	DEPTH IN	N DEPT	H OUT	DATE IN	DATE OUT
MUD MO	TOR OPERA WOB		//GAL	HRS	24hr DIS	T 24ŀ	HR ROP	CUM	HRS	CUM	DIST	CUM ROP
SURVEY	<b>S</b> Date	TMD	Incl	Azimuth	TVD	VS		NS	EW	DLS	Tool Type	
	nete.		DAILV	CLIM	A ==				D.4.	II V	CLINA	A E E
8100100	): Permits &	Fees	DAILY	CUM	<b>AFE</b> 4,500	8100105:	Insuran	ce	DAI	<u>                                     </u>	CUM	2,000
	): Staking &				1,500			Damages &	R			_,000
8100200	): Location F	Roads		9,935	50,000	8100210:	Reclama	ation				
	): Secondary					8100230:			_ —		700	5,000
	): Water Wel ): Mud & Ch	-		1,950	45,000			Vater Dispos Mud Diese			788	7,500
	): Drilling Rig			31,176	127,000	8100402:			'			
8100405	: Rig Fuel				40,000	8100410:	Mob/De	mob				17,000
	): Bits & Rea				15,500			out Services	S		470	7,000
	): Testing/In: ): Equipmen				5,000 25,000			g & Hauling ole Motor Re	an		473	10,000 1,500
	2: Solids Cor				7,000	8100535:						76,000
8100540	): Fishing	·				8100600:	Surface	Casing/Inte			21,148	20,000
	: Cementing			33,309	25,000	8100610:						
	): Logging -				15,000	8100705:				-		
	): Supervisio ): Contingen			8,715	25,000			ring/Evaluat trative O/H				
	9: Non Opera			5,715				Inspection/				2,000
8200520	): Trucking 8	k Hauling			7,000	8200530:	Equipme	ent Rental				37,500
	5: Cementing				25,000	8210600:		ion Casing			407.400	94,000
8210620	: vveiihead/	Casing Hea L			20,000	Total Cost					107,492	717,000

	STATE OF UTAH				FORM 9
ı	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND M		6	5.LEASE DESIGNATION AND SERI UTU85592	AL NUMBER:
SUNDR	Y NOTICES AND REPORT	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIB	E NAME:
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	posals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.	ly deep zontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME	:=
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Three Rivers Fed 33-32-720	
2. NAME OF OPERATOR: ULTRA RESOURCES INC				<b>9. API NUMBER:</b> 43047546950000	
3. ADDRESS OF OPERATOR: 304 Inverness Way South #	295 , Englewood, CO, 80112	PHO	NE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1612 FNL 2350 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 33 Township: 07.0S Range: 20.0E Me	eridian:	s	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING	CASING REPAIR	
NOTICE OF INTENT					
Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME	
SUBSEQUENT REPORT	CHANGE WELL STATUS	□ (	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
Date of Work Completion:	DEEPEN	☐ F	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	F	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	□ F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORM	ATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	П	/ENT OR FLARE	WATER DISPOSAL	
✓ DRILLING REPORT	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION	
Report Date: 2/11/2015		_ :	SI TA STATUS EXTENSION	APD EXTENSION	
	WILDCAT WELL DETERMINATION		OTHER	OTHER:	
l .	COMPLETED OPERATIONS. Clearly sho			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ( February 11, 201	
NAME (PLEASE PRINT) Jenna Anderson	<b>PHONE NUI</b> 303 645-9804	MBER	TITLE Permitting Assistant		
SIGNATURE	300 070-3004		DATE		
N/A			2/11/2015		

# ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 01/22/2015

WELL NA	ME	THRE	E RIVERS	FED 33-32-720		AFE#	1411	85 S	PUD DA	TE	01/23	/2015
WELL SIT	TE CONSUL	LTANT J.N	<u> IEJORADO</u>	J.MEJORADO	PHONE#	713-94	18-9196	_ CONTR	ACTOR		Ensign 1	22
TD AT RE		1,058'									S SINCE SP	<u> </u>
ANTICIPA	ATED TD _	7,284'			Pressure Tes	t BOP at 1	,058'	GEOL	OGIC SE	CT		
DAILY MU	JD LOSS	SURF:		DH:		CUM. MU					DH:	
MUD COM						MUD EN						
LAST BO	P TEST _		_ NEXT CA	SING SIZE _	5 1/2	_ NEXT C	CASING D	DEPTH	7,304	SSE	0 <b>S</b>	<b>SED</b> 0
	Days vs De	epth:			# LL	AFE Cos /BP Recei	t Vs Dept ved Toda	h:				
DECENT	CASINGS	DIIN.	Date Se	t Size	Grade	Wai	nh4	Donth	FIT De	onth El'	T nna	
Surface Conductor	<b>CASINGS F</b>	KUN:	12/29/20 12/19/20	14 8 5/8	J-55 ARJ-55	<b>Weig</b> 2 <sup>2</sup> 45	Ī	<b>Depth</b> 1,037 99	FII DE	eptn Fi	T ppg	
RECENT BIT	BITS: SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH	IN DE	PTH OUT	I-O-D-L	-B-G-O-R
BIT OPER BIT	RATIONS: WOB	RPM	GPM	PRESS	HHP	HRS	24hr [	DIST 24H	R ROP	CUM HRS	CUM DIS	ST CUM ROP
RECENT #	MUD MOTO SIZE	ORS: MANUI	= т	YPE	SERIAL NO	Э.	LOBES	DEPTH	IN DE	PTH OUT	DATE IN	DATE OUT
	TOR OPER		//O A I	1100	041 510	<b>.</b>			4.1.00	01.18.4	DIOT	0.114.000
#	WOB	REV	//GAL	HRS	24hr DIS	1 24	4HR ROP	CUI	M HRS	CUM	DIST	CUM ROP
SURVEYS	S											
[	Date	TMD	Incl	Azimuth	TVD	VS		NS	EW	DLS	Tool Type	
DAII V 00	2070		DAILY	OUNA	455				_	SAIL V	01184	455
PAILY CO	: Permits &	Foos	DAILY	CUM	<b>AFE</b> 4,500	810010	5: Incuran	100		DAILY	CUM	2,000
	: Staking &				1,500			e Damages	& D			2,000
	: Location F			9,935	50,000	8100210			۳۱۰			
		Reclamati		0,000	00,000	8100230						5.000
	: Water We							Water Dispo	osa 🗔		788	7,500
8100320	: Mud & Ch	emicals [		1,950	45,000	8100325	5: Oil Bas	e Mud Dies	sel			
	: Drilling Rig	g		31,176	127,000			Rig Cleani				
	: Rig Fuel				40,000	8100410						17,000
	: Bits & Rea				15,500			bout Service				7,000
	: Testing/In				5,000			ıg & Hauling			473	10,000
	: Equipmen				25,000			Hole Motor I onal Drillin	Ren			1,500
	: Solids Cor	ilioi Equi			7,000			e Casing/Int	, <u> </u>		21,148	76,000 20,000
8100540 8100 605	: Fishing : Cementing	n Work		33,309	25,000	8100610		- casing/in	.c		۷۱,140	20,000
	: Logging -			33,303	15,000	810070		a - Mud				
	: Supervisio				25,000			ering/Evalu	at 💳			
	: Contingen			8,715				strative O/F				
	: Non Opera							/Inspection				2,000
8200520	: Trucking 8	& Hauling			7,000			nent Rental				37,500
	: Cementing			1	25,000			tion Casing	·			94,000
8210620	: Wellhead/	Casing Hea			20,000	Total Cos	st				107,492	717,000

# ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 01/23/2015

WELL NAME T			ORI DAIE. 01/23/2013	ATE 01/22/2015
WELL NAME T	HREE RIVERS FED 33-32-72 J.MEJORADO/J.MEJORADO		AFE# 141185 SPUD DA 713-948-9196 CONTRACTOR	
TD AT REPORT1,058'	FOOTAGE 0'	PRATE	CUM. DRLG. HRS 8.5	ORLG DAYS SINCE SPUD 0
ANTICIPATED TD	PRESENT OPS DH:	Pressure Tes	st BOP at 1,058' GEOLOGIC SI CUM. MUD LOSS SURF:	ECT
MUD COMPANY:			MUD ENGINEER:	Bii
LAST BOP TEST 01/23/20	NEXT CASING SIZE	5 1/2	_ NEXT CASING DEPTH7,304	SSE0_ SSED0_
TIME BREAKDOWN				
NIPPLE UP E RIG I	3.O.P. <u>5.00</u> MOVE <u>5.00</u>	RIG UP / TE	OTHER <u>1.00</u> PF EAR DOWN <u>11.00</u>	RESSURE TEST B.O.P. 2.00
DETAILS         Start         End         Hrs           06:00         06:30         00:3           06:30         07:00         00:3           07:00         12:00         05:0           12:00         23:00         11:0           23:00         04:00         05:0           04:00         06:00         02:0           05:55         05:55         00:0	O SAFETY MEETING WI' O WAIT ON DAYLIGHT O MOVE RIG ON LOCAT O RIG UP WATER,ELEC' O NIPPLE UP B.O.P RIO O SAFETY MEETING - R O SAFETY MEETING DA	ON WITH R.W. FRICAL, & HYIE G UP CHOKE I G UP TEST E YS:PPE, SWA, BHTS: PPE, SW NONE. E ES:NONE. EMBERS	S & RIG CREW  /. JONES TO SECOND SET OF WELL DRAULIC LINES - FINISH REPLACING LINE, FLARE LINE & KOOMY LINES - QUIPMENT - BEGIN TESTING B.O.P. , MOVING RIG, WORKING WITH TRU VA, RIGGING UP, NIPPLE UP B.O.P.,	S SHAKERS & HPU ENGINE CHAIN DOWN B.O.P. - DETAILS TO FOLLOW CKS
AFE Days vs Depth: DWOP Days vs Depth:		# LL	AFE Cost Vs Depth:	
FUEL AND WATER USAGE Fluid Fuel Gas Fresh Well Water Nano Water Frac Water Reserve Pit Water Boiler Hours	Used 100.0	Received Tr 3,850.0	3,750.0 1,600.0	
Air Heater Hours Urea Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs	12.00		0.0	
RECENT CASINGS RUN: Surface Conductor	<b>Date Set</b> Size 12/29/2014 8 5/8 12/19/2014 16	<b>Grade</b> J-55 ARJ-55	<b>Weight Depth FIT D</b> 24 1,037 45 99	epth FIT ppg
RECENT BITS: BIT SIZE MAN	JF TYPE SERIAL NO.	JETS	TFA DEPTH IN DE	PTH OUT I-O-D-L-B-G-O-R
BIT OPERATIONS: BIT WOB RPM	GPM PRESS	HHP	HRS 24hr DIST 24HR ROP	CUM HRS CUM DIST CUM ROP
RECENT MUD MOTORS: # SIZE MA	NUF TYPE	SERIAL NO	O. LOBES DEPTH IN DE	PTH OUT DATE IN DATE OUT
MUD MOTOR OPERATIONS # WOB	: REV/GAL HRS	24hr DIS	T 24HR ROP CUM HRS	CUM DIST CUM ROP
SURVEYS Date TMD	Incl Azimuth	TVD	VS NS EW	DLS Tool Type
Pump 2 Liner 6.5 Strok Pump 32 Liner Strok BHA Makeup	e Len SPM _	124	PSI	SPR         43         Slow PSI         _           SPR         50         Slow PSI         _           SPR         60         Slow PSI         _           Hours on BHA         12         _           Hours on Motor         12
# Comp 1 SMITH I 2 MOTOR 7/	MDI616 7.875	<b>Length</b> 1.00 28.00	Weight (ft/lb) Serial Number 7155361 6435	Description SMITH MDI616 6X11 1.5 DEG FBH 7/8 4.8STG.
3 NM 4 GAP 5 NM 6 STEE 7 18-H 8 DRILLIN	SUB 6.313 2.81 DC 6.000 2.75 L DC 6.180 2.75 WDP 6.250 2.75	3 3.80 60 29.61 60 30.37 60 548.65	ATM64-513 GSB0379 9041 RIG 122 RIG 122 47227C	.33REV 4.5 XH P x B 4.5 XH P x B (RUN 1)
9 6-HV	VDP 6.250 2.75	182.79	RIG 122	(RON 1) 4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE	_	DAILY	CUM	AFE
8100100: Permits & Fees			4,500	8100105: Insurance			2,000
8100110: Staking & Surveying			1,500	8100120: Surface Damages & R			
8100200: Location Roads		9,935	50,000	8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			5,000
8100300: Water Well				8100310: Water/Water Disposa	830	1,618	7,500
8100320: Mud & Chemicals	710	2,660	45,000	8100325: Oil Base Mud Diesel			
8100400: Drilling Rig	19,785	50,961	127,000	8100402: Drilling Rig Cleani			
8100405: Rig Fuel			40,000	8100410: Mob/Demob			17,000
8100420: Bits & Reamers			15,500	8100500: Roustabout Services			7,000
8100510: Testing/Inspection/	1,246	1,246	5,000	8100520: Trucking & Hauling	735	1,208	10,000
8100530: Equipment Rental	3,325	3,325	25,000	8100531: Down Hole Motor Ren			1,500
8100532: Solids Control Equi	1,155	1,155	7,000	8100535: Directional Drillin			76,000
8100540: Fishing				8100600: Surface Casing/Inte		21,148	20,000
8100605: Cementing Work		33,309	25,000	8100610: P & A			
8100700: Logging - Openhole			15,000	8100705: Logging - Mud			
8100800: Supervision/Consult	4,800	4,800	25,000	8100810: Engineering/Evaluat			
8100900: Contingencies	4,674	13,389		8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			2,000
8200520: Trucking & Hauling			7,000	8200530: Equipment Rental	2,248	2,248	37,500
8200605: Cementing Work			25,000	8210600: Production Casing	2,112	2,112	94,000
8210620: Wellhead/Casing Hea	6,889	6,889	20,000	Total Cost	48,509	156,002	717,000

# ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 01/24/2015

WELL N	AME	THRF		FED 33-32-72	LING REP	AFE#	141185		JD DATE	01	/23/201	5
WELL SI	TE CONSU	LTANT J.ME	JORADO/	J.MEJORADO	PHONE#	713-948	-9196 <b>C</b>	CONTRAC	TOR _	Ensig	n 122	
TD AT R	EPORT ATED TD	2,881' 7,284'	FOOTAGE PRESEN							3 DAYS SINCE	SPUD	1
_	UD LOSS	SURF:	0	DH:		CUM. MUD		SURF:	0	DH:		0
MUD CO		01/23/2015		HOR SIZE	5 1/2	MUD ENGI	INEER: \SING DEP			SEAN LEHNEN SSE 0		0
	_		NEXT CA	SING SIZE _	3 1/2	NEXICA	SING DEF	IП <u> </u>	,312	33E <u>U</u>	SSED	
TIME BR	DIRECTION	<b>i</b> NAL DRILLING	120	0	DRILLING	CEMENT	1.50		PRESS	SURE TEST B.O	) P	3.50
	DIRECTIO	RIG REPAIRS		)		SERVICE			TREO	TRIPP		1.00
		WORK BHA	1.50	)								
DETAILS		Lleo										
Start 06:00	End 09:30	Hrs 03:30			KER INSPECTI							
			MANUAL	VALVÉ ALL (	E BOP, KILL LII @ 5 MIN 250 PS	I LOW 10 N	MIN 3000 P	SI HIGH -	ANNULA	R @ 10 MIN 150	00 PSI É	HIGH 5
				PSI LOW - CA DKE LINE	SING @ 30 MIN	N 1500 PSI	- ACCUMU	LATOR FL	UNCTION	TEST - WINTE	RIZE CI	HOKE
09:30	10:00	00:30			SE WASHPIPE, MPS AND MOTO		, PIPE ARN	И, ROUGH	I NECK A	ND PILLAR BLO	OCKS -	CHECK
10:00	11:30	01:30	PICK UP		R, MAKE UP BIT		MOTOR - II	NSTALL M	IWD TOO	L AND OREINT	SAME	- FINISH
11:30	15:30	04:00	*DOWNT	IME - REPLAC	CE DAMAGED T							
15:30 16:30	16:30 18:00	01:00 01:30	DRILL CE	EMENT FROM S	98' TO 940' - INS 1 940' TO 1006'	- TAG FLO	ATING HEA AT @ 1006	' & SHOE	@ 1050' -	DRILLED WITH	d 295GF	PM &
18:00	00:00	06:00			FROM 1058' TO							
			GPM=300 DIFF PRI	0, TOP DRIVE ESSURE=300-	RPM=50, MOT-450 PSI, WOB	OR RPM=9 =15-18K. T0	99, TOTAL I Q=6200 FT/	RPM=149, ′LBS, MUD	OFF BO WT 9.4F	TTOM PRESSU PPG 41 VIS.	JRE= 17	30 PSI,
00:00	06:00	06:00	DIRECTI	ONAL DRILL F	FROM 2066' TO RPM=50, MOT	2881' (815	') 135.8 FT/	/HR,			URF= 1	750 PSI
05:55	05:55	00:00	DIFF PRI	ESSURE=300-	-450 PSI, WOB: YS:PPE, SWA,	=15-18K, T0	Q=6900 FT/	LBS, MUD	) WT 9.5F	PG 41 VIS.		•
05.55	03.33	00.00	SAFETY	MEETING NIC	GHTS: PPE, SŴ							
			INCIDEN	TORY VISITS TS: NONE.								
				DRILLS: B.O.I TORY NOTIC	P. DRILL HELD ES:NONE.	NIGHT CR	EW READY	/ UNDER	1MIN.			
				IT: 5 CREW M 5 CREW MEN								
			MOITTO.	J OILLY WEN	VILDLING.							
	E Days vs D	epth:				AFE Cost \	vs Depth:					
	P Days vs D				# LL/	BP Receive	ed Today:					
<b>FUEL AN</b> Flui	ID WATER d	USAGE		Used	Received Tra	ansferred	On Hand	d Cum.L	Jsed			
Fue Gas	el			1,090.0	0.0	0.0	2,660.0		90.0			
Fre	sh Well Wa	ter										
Fra	no Water c Water											
	serve Pit Wa Ier Hours	ater		24.00				3	6.00			
Air I Ure	Heater Hou a	rs					0.0	)				
Ure	a Sys 1 Hrs						0.0	,				
	a Sys 2 Hrs a Sys 3 Hrs											
	CASINGS	RUN:	Date Se		Grade	Weigh			IT Depth	FIT ppg		
Surface Conducto	or		12/29/20 <sup>2</sup> 12/19/20 <sup>2</sup>		J-55 ARJ-55	24 45		037 99				
RECENT	BITS:											
BIT 1	SIZE 7.875	MANUF SMITH	TYPE PDC	SERIAL NO. JK0829	JETS 11/11/11/11/1		TFA [ 0.557	DEPTH IN 1,058	DEPTH	OUT I-O-	D-L-B-G	-O-R
	RATIONS:	Civilii	, 50	J.10020	,,,,	.,		.,000				
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST					CUM ROP
1		40/145	440	1,750	2.94	12.00	1,823	151.9	92	12.00 1,8	323	151.92
#	MUD MOT SIZE	MANUF		YPE	SERIAL NO	). L		DEPTH IN	DEPTH			ATE OUT
1	6.500	HUNTING	e AF	RROW	6299		7/8	1,058		01/23/20	015	
MUD MO	TOR OPER WOB	RATIONS: REV/	GAI	HRS	24hr DIST	- 24⊢	IR ROP	CUM H	HRS	CUM DIST	CUI	M ROP
ï	18	0.3		12.00	1,823		51.92	12.0		1,823		51.92
SURVEY		TMD	la -l	A	T) /D				<b>-</b> \^/	DIO TOTAL	ım	
01/24/	Date 2015	TMD 2,564	Incl 20.6	Azimuth 108.12	TVD 2,532	VS 259.2	NS -124.50		EW 1.97	DLS Tool Tool Tool Tool Tool	Survey 1	ool
01/24/ 01/24/		2,473 2,383	20.0 18.2	108.82 110.94	2,447 2,362	227.6 198.1	-114.49 -104.50		2.02 4.30	2.2 MWD 3	Surveý 1 Survey 1	-ool
	OPERTIES	, - <del></del>			·,			••			, .	-
	Type	LSND	Mud Wi		Alk			Sand %	0.0	XS Lime lb		
	Temp	41 (	Gels 10sed Gels 10min	2	Cl ppr Ca ppr	n 40	<u>'</u>	Solids % LGS %	5.0 5.0	Salt LCM	ppb _	
	PV _ YP _	8 4 Filte	pH er Cake/32	. 1	pl N	lf 2.0	_	Oil % Water %	95.0	API W HTHP W		8.2
	/ Ratio	RIC ACID 2, H	ES	;	WPS R RENTAL 2						_	
	aring:		:-Minutes		Flared MCF	0.0	Cum Els	ared MCF	0.0			
r i	aring.	i laie FUUI	. wiii lutes		i iaieu iviCF		Guiii. Flà	ai eu ivior	0.0			

SURFACE PUMP/BHA Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight 86	Stroke Le Stroke Le Stroke Le	n <u>9.0</u> n <u>9.0</u> n <u>ERABLE S</u>	SPM SPM SPM <u>ICK</u> RT Weight	124		PSI PSI <u>2,050</u> PSI	GPM 440 GPM 440 GPM 888.7 Torque 8,200	SPR _	50 S 60 S	low PSI 373 low PSI 478 low PSI 580 on BHA 12 n Motor 12
BHA MAKEUP: #	Componer	nt	OD	ID	Length	Weight (ft/lb)	Serial Number	De	escription	
	MITH MDIE		.875		1.00		JK0829		MITH MDI616	
2 MO	TOR 7/8 4.8	3516 6	.500		28.00		6435		5 DEG FBH 7 3REV	/8 4.851G.
3	NMDC			2.875	31.53		ATM64-513	4.5	5 XH P x B	
4	GAP SUB NMDC			2.813 2.750	3.80 29.61		GSB0379 9041		5 XH P x B	
5 6	STEEL DO			2.750 2.750	30.37		RIG 122		5 XH P x B 5 XH P x B	
7	18- HWDF			2.750	548.65		RIG 122 RIG 122		5 XH P x B	
	DRILLING J			2.688	31.64		47227C			MITH)HE JARS
		_						(R	UN 1)	,
9	6-HWDP	6	.250 2	2.750	182.79		RIG 122	4.5	5 XH P x B	
DAILY COSTS		DAILY	CUM		AFE			DAILY	CUM	AFE
8100100: Permits & F	ees				4,500	8100105: Inst	urance [			2,000
8100110: Staking & S	urveying				1,500	8100120: Sur	face Damages & R			
8100200: Location Ro			9,93	5	50,000	8100210: Red				
8100220: Secondary	Reclamati 📙					8100230: Pit				5,000
8100300: Water Well							ter/Water Disposa	2,753	4,370	7,500
8100320: Mud & Che	micals	1,068	3,72		45,000		Base Mud Diesel			
8100400: Drilling Rig	-	20,145	71,10		27,000	8100402: Drill		3,770	3,770	
8100405: Rig Fuel	-				40,000	8100410: Mol		400	400	17,000
8100420: Bits & Rear	<del>-</del>	0.000	1 11		15,500		stabout Services	480	480	7,000
8100510: Testing/Insp		3,200	4,44		5,000		cking & Hauling vn Hole Motor Ren		1,208	10,000
8100530: Equipment 8100532: Solids Cont		3,325 425	6,65 1,58		25,000 7,000	8100531: Dov		8,150	8,150	1,500 76,000
8100540: Fishing	ioi Equi	423	1,36	0	7,000		face Casing/Inte	6,150	21,148	20.000
8100605: Cementing	Mork		33,30	0	25,000	8100610: P &			21,140	20,000
8100700: Logging - O			33,30		15,000	8100705: Log				
8100800: Supervision		4,800	9,60		25,000		ineering/Evaluat			
8100900: Contingenc		5,458	18,84		20,000	8100950: Adn				
8100999: Non Operat		0,100	10,0.	•			ting/Inspection/			2,000
8200520: Trucking &					7,000	8200530: Equ			2,248	37,500
8200605: Cementing					25,000	8210600: Pro		108,424	110,536	94,000
8210620: Wellhead/C			6,88	9	20,000	Total Cost	[	161,997	317,999	717,000

# ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 01/25/2015

					LING REP									
WELL NAM		THREE LTANT J.ME		FED 33-32-7.		<b>AFE#</b>	<u>14118</u> 8-9196		SPUD			01/2: Ensign	<u>3/2015</u> 122	
TD AT REP			FOOTAGE								DAYS			2
ANTICIPAT	_	7,284'	PRESENT		Directional D	-								
MUD COMP		SURF:	0 ANC	<b>DH</b> : HOR	40	CUM. MU MUD ENG		SUR	F: _	0 SF	_ ANIF	DH: HNEN	_	40
		01/23/2015			5 1/2	NEXT C		PTH _	7,31			0 :	SSED	0
TIME BREA	KDOWN	ı												
		& CIRCULATE	0.50		DIRECTIONAL	DRILLING	917.	50				OTHE	R	0.50
		RIG REPAIRS	4.50	<u> </u>	RIG	SERVICE	0.5	0				TRIPPIN	G	0.50
DETAILS														
Start 06:00	End 12:00	Hrs 06:00	DIRECTION	ONAL DRILL	FROM 2881' TC	3519' (63	8') 106.3 F	T/HR.						
00.00		00.00	GPM=440	, TOP DRIV	E RPM=50, MOT 0-450 PSI, WOB:	OR RPM=	=145, TOT	AL RPN					RE= 18	30 PSI,
12:00	12:30	00:30	RIG SER	/ICE - GREA	SE WASHPIPE,	CATWÁL							KS - C	HECK
12:30	17:30	05:00	DIRECTION	DNAL DRILL	MPS AND MOTO FROM 3519' TO	3838' (31								
					E RPM=50, MOT 0-450 PSI, WOB:								RE= 17	'50 PSI,
17:30	18:00	00:30	PUMP 30	BBL HIGH V	IS SWEEP TO C	LEAN HO	LE - CIRU	LATE S	HAKER	S CLEA	N			D
18:00	18:30	00:30	<b>ENGINE</b>		JOINTS FROM				_	_			_	
18:30	23:00	04:30		ME - REPLA O FUEL PU	CE FUEL PUMF MP*	ON HPU	ENGINE -	HAD T	O REM	OVE EXI	HAUST	MANIFO	LD IN	ORDER
23:00 23:30	23:30 06:00	00:30 06:30	TRIP IN F	<b>IOLE FROM</b>	3421' TO 3838' FROM 3838' TO	- WASH LA	AST 2 JOI	NTS TO	BOTTO	MC				
20.00	00.00	00.00	GPM=440	, TOP DRIV	E RPM=45, MOT	OR RPM=	=145, TOT	ÁL RPM					RE= 18	370 PSI,
05:55	05:55	00:00	SAFETY	MEETING DA	0-450 PSI, WOB: AYS:PPE, SWA,	DRILLING	, FORKLI	FT OPÉ	RATION	1				
				MEETING NI FORY VISITS	GHTS: PPE, SW S: NONE	/A, RIG M	AINTENAN	NCE, B.	O.P. RE	SPONSI	BILITII	ES		
			INCIDEN.	ΓS: NONE.		DAY ODE	DE 4.D.	/ LINIDE	D 414111					
				TORY NOTIC	.P. DRILL HELD CES:NONE.	DAY CRE	W KEADY	UNDE	R TIVIIN					
				T: 5 CREW I 5 CREW ME										
			11101110.	o onen me	WEBERG.									
AFE C	Days vs D	epth:				AFE Cost	Vs Depth	•						
DWOP D	Days vs D	epth:			# LL	BP Receiv	∕ed Toḋay	:					_	
FUEL AND	WATER	USAGE		Hood	Descived Tr	anafarrad	On He	d C	um Haa	لم				
Fluid Fuel				Used 1,820.0	Received Tra 3,500.0	0.0	On Ha 4,34		um.Use 4,510.					
Gas Fresh	Well Wa	ter												
Nano	Water	101												
Frac V Reser	vater ve Pit Wa	ater												
	Hours ater Hou	re		24.00					60.0	0				
Urea							(	0.0						
	Sys 1 Hrs Sys 2 Hrs													
Urea S	Sys 3 Hrs	3												
RECENT C	ASINGS	RUN:	Date Set		<b>Grade</b> J-55	Weig		Depth	FIT	Depth	FIT	ppg		
Surface Conductor			12/29/201 12/19/201		ARJ-55	24 45		1,037 99						
RECENT B	ITS:													
BIT S	SIZE .875	MANUF SMITH	TYPE S	SERIAL NO. JK0829	JETS 11/11/11/11/1	1/11	TFA 0.557	DEPT 1,05		DEPTH C	UT	I-O-D-	L-B-G-	O-R
		SIVILLI	FDC	JN0029	11/11/11/11/1	1/ 1 1	0.557	1,00	50					
BIT OPERA	WOB	RPM	GPM	PRESS	HHP	HRS	24hr D	ST 24	HR RO	P CUM	HRS	CUM D	IST C	UM ROP
1		45/145	440	1,750	3.00	17.50	1,359		77.66		.50	3,18	2	107.86
RECENT M			_	VDE	OFFIAL NO			DEDT		SEDTU		D 4 T E 1 1 1		TE 0.1.T
	SIZE 6.500	MANUF HUNTING		YPE ROW	SERIAL NO 6299	).	LOBES 7/8	DEPT 1,0		DEPTH C		DATE IN 1/23/201		TE OUT
MUD MOTO	OR OPER	ATIONS:												
#	WOB	REV/		HRS	24hr DIS		HR ROP	С	UM HRS	S	CUME			1 ROP
1	20	0.3	33	17.50	1,359		77.66		29.50		3,18	52	10	7.86
SURVEYS Da	ate	TMD	Incl	Azimuth	TVD	VS	ı	NS	ΕV	V	DLS	Tool Typ	<del>.</del>	
01/25/20	15	4,013	19.4	100.85	3,887	770.6	-238	.95	732.6	6	1.7	MWD Śu	rvey To	
01/25/20 01/25/20		3,923 3,832	20.9 21.6	100.14 100.94	3,802 3,717	739.9 707.2	-233. -227.		702.1 669.7			MWD Su MWD Su		
MUD PROP	ERTIES													
Т	ype	LSND 05	Mud Wt		All			Sand		0.0	XS	Lime lb/b		
	mp Visc	42	Gels 10sec Gels 10min	1	Cl ppr Ca ppr	n <u>120</u>	)	Solids LGS	S % _	9.0 8.0		Salt bb LCM pp	b	
	PV YP	10 7 Filte	pH er Cake/32	9.3	. p	F 0.0		Oi Wate	il % er %	90.0	. н	API WĖ ( THP WL (		6.0
O/W R	Ratio		FS		WP s, ANCO DD 2, C	s					•			1
Commer	ns. ALU HI-Y	ZIELD GEL 27,	LIGNITE 8	, LIME 3, PH	B, ANCO DD 2, C IPA 6, WALNUT	3, MEGA-	_ ∠5, CHR CIDE 2, P	ALLETS	3 4, POL 3 & SHR	INK WR	_∟ ∠, S AP 24,	TRAILER	REN	ι, ΓAL 1
Flari	ng:	Flare Foot	-Minutes	0	Flared MCF	0.0	Cum.	Flared N	MCF _	0.0				

## Component   OD   ID   Length   1.00   Serial Number   JK0829   SMITH MDI616 6X11   SMITH MDI616   SMITH MDI616   SMITH MDI616   SMITH MDIC16	Up Weight 115 Dn We	Len <u> </u>	SPM _ LICK	24 ————————————————————————————————————	PSI GPM 440 PSI 2.050 GPM 440 PSI GPM 440 Length 888.7 Torque 7,500	SPR SPR SPR	50 60 S Hours	Slow PSI 383 Slow PSI 512 Slow PSI 618 on BHA 30 on Motor 30
1 SMITH MDI616 7.875 1.00 28.00 6435 SMITH MDI616 6X11 2 MOTOR 7/8 4.8 STG 6.500 28.00 6435 1.5 DEG FFH 7/8 4.8 STG .33REV 3.5 DEG FFH 7/8 4.8 STG .33REV 3	BHA MAKEUP:					_		
2 MOTOR 7/8 4.8 STG 6.500 28.00 6435 1.5 DEG FBH 7/8 4.8STG. 33REV  3 NMDC 6.063 2.875 31.53 ATM64-513 4.5 XH P x B 6.000 2.750 29.61 GSB0379 4.5 XH P x B 7 MDC 6.000 2.750 29.61 9041 4.5 XH P x B 8 7 18. HWDP 6.250 2.750 548.65 RIG 122 4.5 XH P x B 8 DRILLING JAR 6.500 2.688 31.64 47227C 4.5 XH P x B 8 DRILLING JAR 6.500 2.688 31.64 47227C 4.5 XH P x B 8 DRILLING JAR 6.500 2.688 31.64 47227C 4.5 XH P x B 8 100100: Permits & Fees 8100100: Permits & Fees 8100100: Permits & Fees 8100100: Staking & Surveying 8100200: Location Roads 18100200: Secondary Reclamati 18100300: Water Well 8100200: Secondary Reclamati 18100300: Water Well 8100405: Rig Fuel 18100405: Rig Fuel 18100405: Rig Fuel 18100405: Rig Fuel 18100405: Stiff Seamers 8100406: Rig Fuel 18100406: Stiff Seamers 19100406: Stiff Seamers 19100540: Fishing 8100530: Equipment Rental 18100530: Equipment Rental 18100530: Supervision/Consult 4.800 114.400 25.000 8100500: Supervision/Consult 4.800 114.400 25.000 8100800: Supervision/Consult 4.800 114.400 25.000 8100800: Supervision/Consult 4.800 114.400 25.000 8100800: Supervision/Consult 4.800 114.400 25.000 8200500: Trucking & Hauling 8200600: Cementing Work 8100999: Non Operated IDC 2.000 8200500: Trucking & Hauling 8200600: Cementing Work 8100999: Non Operated IDC 2.000 8200500: Trucking & Hauling 8200600: Cementing Work 8100900: Production Casing 1.790 112.326 94.000 8200500: Production Casing 1.790 112.326 94.000								0.004.4
3 NMDC 6.063 2.875 31.53 ATM64-513 45.XH P x B 4 GAP SUB 6.313 2.813 3.80 GSB0379 4.5 XH P x B 5 NMDC 6.000 2.750 29.61 90.41 4.5 XH P x B 6 STEEL DC 6.180 2.750 30.37 RIG 122 4.5 XH P x B 7 18 HWDP 6.250 2.750 548.65 RIG 122 4.5 XH P x B 8 7 18 HWDP 6.250 2.750 548.65 RIG 122 4.5 XH P x B 8 DRILLING JAR 6.500 2.688 31.64 47227C 4.5 XH P x B 8 NRILLING JAR 6.500 2.688 31.64 47227C 4.5 XH P x B 8 RIG 122 4.5 XH P x B 9 6-HWDP 6.250 2.750 182.79 RIG 122 4.5 XH P x B 8 RIG 122 4.5 XH P x B 9 6-HWDP 6.250 2.750 182.79 RIG 122 4.5 XH P x B 8 RIG 122 4.5 XH P x B 9 8 RIG 122 4.5 XH P x B 9 8 RIG 122 4.5 XH P x B 9 RIG 122 4.5 XH P x B RIG 122 4.5 XH P x B 12 RIG 122 A 12 RI								
3	2 WOTOR 7/6	4.0 31 6	0.500	26.00	0433			70 4.031G.
4 GAP SUB 6.313 2.813 3.80 GSB0379 4.5 XH P x B 6 NMDC 6.000 2.750 2.961 9041 4.5 XH P x B 6 STEEL DC 6.180 2.750 30.37 RIG 122 4.5 XH P x B 7 18-HWDP 6.250 2.750 548.65 RIG 122 4.5 XH P x B 8 DRILLING JAR 6.500 2.688 31.64 47227C 4.5 XH P x B 8 DRILLING JAR 6.500 2.688 31.64 47227C 4.5 XH P x B (SMITH)HE JARS (RUN 1) 9 6-HWDP 6.250 2.750 182.79 RIG 122 4.5 XH P x B (SMITH)HE JARS (RUN 1) 9 6-HWDP 6.250 2.750 182.79 RIG 122 4.5 XH P x B (SMITH)HE JARS (RUN 1) 4.5 XH P x B 4.5 XH P x B (SMITH)HE JARS (RUN 1) 4.5 XH P x B 4.5	3 NMD	C 6	3.063 2.87	5 31.53	ATM64-513			
6 STEEL DC 6.180 2.750 30.37 RIG 122 4.5 XH P x B 8 DRILLING JAR 6.500 2.750 548.65 RIG 122 4.5 XH P x B 8 DRILLING JAR 6.500 2.688 31.64 47227C 4.5 XH P x B (SMITH)HE JARS (RUN 1) 9 6-HWDP 6.250 2.750 182.79 RIG 122 4.5 XH P x B (SMITH)HE JARS (RUN 1) 9 6-HWDP 6.250 2.750 182.79 RIG 122 4.5 XH P x B (SMITH)HE JARS (RUN 1) 9 6-HWDP 6.250 2.750 182.79 RIG 122 4.5 XH P x B (SMITH)HE JARS (RUN 1) 9 6-HWDP 6.250 2.750 182.79 RIG 122 4.5 XH P x B (SMITH)HE JARS (RUN 1) 9 6-HWDP 6.250 2.750 182.79 RIG 122 4.5 XH P x B (SMITH)HE JARS (RUN 1) 9 6-HWDP 6.250 2.750 182.79 RIG 122 4.5 XH P x B (RUN 1) 4.5 XH P x B (SMITH)HE JARS (RUN 1) 4.5 XH P x B 4.5 XH P x B (RUN 1) 4.5 XH P x B	4 GAP S					4	.5 XH P x B	
7 18-HWDP 6.250 2.750 548.65 RIG 122 4.5 XH P x B (SMITH)HE JARS (RUN 1) 9 6-HWDP 6.250 2.750 182.79 RIG 122 4.5 XH P x B (SMITH)HE JARS (RUN 1) 9 6-HWDP 6.250 2.750 182.79 RIG 122 4.5 XH P x B (SMITH)HE JARS (RUN 1) 9 6-HWDP 6.250 2.750 182.79 RIG 122 4.5 XH P x B (RUN 1) 4.5 XH P x B (RUN 1) 4.5 XH P x B (RUN 1) 9 6-HWDP 6.250 2.750 182.79 RIG 122 4.5 XH P x B (RUN 1) 4.5 XH P x B (								
B								
DAILY COSTS								MITH)HE JARS
DAILY COSTS   DAILY   CUM   AFE   STORY   ST	o Brazzaro	07.11	2.00	0 01.01	112210			
8100100: Permits & Fees   4,500   8100105: Insurance   2,000   8100105: Insurance   8100210: Insurance	9 6-HWI	P 6	5.250 2.75	0 182.79	RIG 122	4	.5 XH P x B	
8100100   Permits & Fees   4,500   8100105   Insurance   8100105   Insurance   8100107   Insurance   1000107   Ins	DAILY COSTS	DAILY	CHM	ΔFF		DAILY	CUM	ΔFF
Stocking & Surveying   Stocking & Surveying & Stocking & Stocking & Surveying & Stocking & Stock		DAILI	CON		8100_105: Insurance	DAILI	00141	
8100200: Location Roads   9,935   50,000   8100210: Reclamation   8100230: Pit Solidification   8100320: Pit Solidif								2,000
8100220: Secondary Reclamati   8100230: Pit Solidification   8100230: Pit Solidification   8100230: Mater Well   8100230: Mud & Chemicals   7,728			9.935					
8100300: Water Well   8100310: Water/Water Disposa   8100325: Oil Base Mud Diesel   8100400: Drilling Rig   20,145   91,251   127,000   8100402: Drilling Rig Cleani   3,770   8100405: Rig Fuel   6,805   6,805   40,000   8100410: Mob/Demob   17,000   8100510: Testing/Inspection/   8100510: Testing/Inspection/   8100530: Equipment Rental   3,325   9,975   25,000   8100531: Down Hole Motor Ren   8100532: Solids Control Equi   425   2,005   7,000   8100535: Directional Drillin   8,150   16,300   76,000   8100605: Cementing Work   33,309   25,000   8100610: P & A   8100610: P & A   8100900: Contingencies   5,848   24,695   8100999: Non Operated IDC   8200520: Trucking & Hauling   7,000   8200530: Equipment Rental   2,248   37,500	8100220: Secondary Reclama	i			8100230: Pit Solidification			5.000
8100400: Drilling Rig   20,145   91,251   127,000   8100402: Drilling Rig Cleani   3,770   8100405: Rig Fuel   6,805   6,805   40,000   8100420: Bits & Reamers   15,500   8100510: Testing/Inspection/ 8100530: Equipment Rental   3,325   9,975   25,000   8100520: Trucking & Hauling   1,208   10,000   8100532: Solids Control Equi   425   2,005   7,000   8100535: Directional Drillin   8,150   16,300   76,000   8100605: Cementing Work   33,309   25,000   8100605: Cementing Work   4,800   14,400   25,000   8100800: Supervision/Consult   5,848   24,695   8100999: Non Operated IDC   8200520: Trucking & Hauling   7,000   8200530: Equipment Rental   2,248   37,500   8200530: Equipment Rental   2,248   37,500   8200530: Equipment Rental   2,248   37,500   8200530: Poduction Casing   1,790   112,326   94,000					8100310: Water/Water Disposa		4,370	
8100405: Rig Fuel         6,805         6,805         40,000         8100410: Mob/Demob         17,000           8100420: Bits & Reamers         15,500         8100500: Roustabout Services         480         7,000           8100530: Equipment Rental         3,325         9,975         25,000         8100531: Down Hole Motor Ren         1,500           8100540: Fishing         425         2,005         7,000         8100535: Directional Drillin         8,150         16,300         76,000           8100700: Logging - Openhole         33,309         25,000         8100610: P & A         8100810: Engineering/Evaluat         21,148         20,000           8100900: Contingencies         5,848         24,695         8100950: Administrative O/H         8100950: Administrative O/H         2,000           8200520: Trucking & Hauling         7,000         8200530: Equipment Rental         2,248         37,500           8200605: Cementing Work         25,000         8210600: Production Casing         1,790         112,326         94,000	8100320: Mud & Chemicals	7,728	11,455		8100325: Oil Base Mud Diesel			
8100420: Bits & Reamers       15,500       8100500: Roustabout Services       480       7,000         8100510: Testing/Inspection/       4,446       5,000       8100520: Trucking & Hauling       1,208       10,000         8100530: Equipment Rental       3,325       9,975       25,000       8100531: Down Hole Motor Ren       1,500         8100540: Fishing       425       2,005       7,000       8100535: Directional Drillin       8,150       16,300       76,000         8100605: Cementing Work       33,309       25,000       8100610: P & A       21,148       20,000         8100800: Supervision/Consult       4,800       14,400       25,000       8100705: Logging - Mud       8100910: Engineering/Evaluat         8100999: Non Operated IDC       5,848       24,695       8100950: Administrative O/H       2,000         8200520: Trucking & Hauling       7,000       8200530: Equipment Rental       2,248       37,500         8200605: Cementing Work       25,000       8210600: Production Casing       1,790       112,326       94,000	8100400: Drilling Rig	20,145	91,251	127,000	8100402: Drilling Rig Cleani		3,770	
8100510: Testing/Inspection/8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work 8100800: Supervision/Consult 8100999: Non Operated IDC 8200520: Trucking & Hauling 8100605: Cementing Work 8100905: Cementing Work 8100905: Cementing Work 8100905: Cementing Work 8100906: Cementing Work 8100906: Cementing Work 9200605: Padde 5,000 8100520: Trucking & Hauling 9200520: Truck		6,805	6,805					
8100530: Equipment Rental         3,325         9,975         25,000         8100531: Down Hole Motor Ren         1,500           8100532: Solids Control Equi         425         2,005         7,000         8100535: Directional Drillin         8,150         16,300         76,000           8100540: Fishing         8100605: Cementing Work         33,309         25,000         8100600: Surface Casing/Inte         21,148         20,000           8100800: Supervision/Consult         4,800         14,400         25,000         8100705: Logging - Mud         8100810: Engineering/Evaluat         8100810: Engineering/Evaluat         8100950: Administrative O/H         8200510: Testing/Inspection/         2,000         2,000           8200520: Trucking & Hauling         7,000         8200530: Equipment Rental         2,248         37,500           8200605: Cementing Work         25,000         8210600: Production Casing         1,790         112,326         94,000								
8100532: Solids Control Equi         425         2,005         7,000         8100535: Directional Drillin         8,150         16,300         76,000           8100540: Fishing         8100605: Cementing Work         33,309         25,000         8100600: Surface Casing/Inte         21,148         20,000           8100700: Logging - Openhole         15,000         8100705: Logging - Mud         8100810: Engineering/Evaluat         8100810: Engineering/Evaluat         8100990: Administrative O/H         8200510: Testing/Inspection/         2,000           8200520: Trucking & Hauling         7,000         8200530: Equipment Rental         2,248         37,500           8200605: Cementing Work         25,000         8210600: Production Casing         1,790         112,326         94,000							1,208	
8100540: Fishing       8100600: Surface Casing/Inte       21,148       20,000         8100605: Cementing Work       33,309       25,000       8100610: P & A         8100700: Logging - Openhole       15,000       8100705: Logging - Mud         8100900: Supervision/Consult       4,800       14,400       25,000         8100990: Contingencies       5,848       24,695       8100950: Administrative O/H         8100999: Non Operated IDC       8200510: Testing/Inspection/       2,000         8200520: Trucking & Hauling       7,000       8200530: Equipment Rental       2,248       37,500         8200605: Cementing Work       25,000       8210600: Production Casing       1,790       112,326       94,000								
8100605: Cementing Work       33,309       25,000       8100610: P & A         8100700: Logging - Openhole       15,000       8100705: Logging - Mud         8100800: Supervision/Consult       4,800       14,400       25,000         8100900: Contingencies       5,848       24,695       8100950: Administrative O/H         8100999: Non Operated IDC       8200510: Testing/Inspection/       2,000         8200520: Trucking & Hauling       7,000       8200530: Equipment Rental       2,248       37,500         8200605: Cementing Work       25,000       8210600: Production Casing       1,790       112,326       94,000		425	2,005	7,000		8,150		
8100700: Logging - Openhole       15,000       8100705: Logging - Mud         8100800: Supervision/Consult       4,800       14,400       25,000       8100810: Engineering/Evaluat         8100990: Contingencies       5,848       24,695       8100950: Administrative O/H         8100999: Non Operated IDC       8200510: Testing/Inspection/       2,000         8200520: Trucking & Hauling       7,000       8200530: Equipment Rental       2,248       37,500         8200605: Cementing Work       25,000       8210600: Production Casing       1,790       112,326       94,000			00.000	05.000			21,148	20,000
8100800: Supervision/Consult       4,800       14,400       25,000       8100810: Engineering/Evaluat         8100900: Contingencies       5,848       24,695       8100950: Administrative O/H         8100999: Non Operated IDC       8200510: Testing/Inspection/       2,000         8200520: Trucking & Hauling       7,000       8200530: Equipment Rental       2,248       37,500         8200605: Cementing Work       25,000       8210600: Production Casing       1,790       112,326       94,000			33,309					
8100900: Contingencies       5,848       24,695       8100950: Administrative O/H       2,000         8100999: Non Operated IDC       8200510: Testing/Inspection/       2,000         8200520: Trucking & Hauling       7,000       8200530: Equipment Rental       2,248       37,500         8200605: Cementing Work       25,000       8210600: Production Casing       1,790       112,326       94,000		4.900	14 400					
8100999: Non Operated IDC       8200510: Testing/Inspection/       2,000         8200520: Trucking & Hauling       7,000       8200530: Equipment Rental       2,248       37,500         8200605: Cementing Work       25,000       8210600: Production Casing       1,790       112,326       94,000				25,000				
8200520: Trucking & Hauling         7,000         8200530: Equipment Rental         2,248         37,500           8200605: Cementing Work         25,000         8210600: Production Casing         1,790         112,326         94,000		5,648	24,095					2 000
8200605: Cementing Work 25,000 8210600: Production Casing 1,790 112,326 94,000				7 000			2 248	
			1			1 790		
		a	6.889					

# ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 01/26/2015

VA/ELL NIAT		TUD				ORIDAIE:			04/00	/201 <i>E</i>
WELL NAM WELL SITE		THRI ILTANT J.N		<u>-ED 33-32-72</u> J.MEJORADO		<b>AFE#</b> 1411 713-948-9196		SPUD DATE ACTOR	01/23 Ensign <i>1</i>	1/2015 122
TD AT REP	ORT _	5,462'	FOOTAGE	1,222'	PRATE 5	3.1 CUM. DRLC	6. HRS	1.0 <b>DRL</b> 0	DAYS SINCE SI	
ANTICIPAT DAILY MUD	_	•	_ PRESENT	r ops DH:		rilling at 5,462' CUM. MUD LOSS		OGIC SECT. : 0	DH:	680
MUD COME						MUD ENGINEER	:		SEAN LEHNEN	
LAST BOP	TEST	01/23/2015	_ NEXT CA	SING SIZE	5 1/2	NEXT CASING	DEPTH _	7,312	SSE0 S	SED0
TIME BREA		<b>I</b> & CIRCULAT	E0.50		DIRECTIONAL	DRILLING 2	3.00		RIG SERVICE	0.50
DETAILS										
Start 06:00	End 12:00	Hrs 06:00	GPM=440	, TOP DRIVE	RPM=45, MOT	9 4561' (321') 53.5 OR RPM=145, TC =18-22K, TQ=7800	TAL RPM=			E= 1900 PSI,
12:00	12:30	00:30	RIG SER\	/ICE - GREAS		CATWALK, PIPE				KS - CHECK
12:30	13:30	01:00	DIRECTION GPM=440	NAL DRILL I , TOP DRIVE	FROM 4561' TO ERPM=45, MOT	0 4602' (41') 41 FT/ OR RPM=145, TC =18-22K, TQ=7800	)TAĹ RPM=			E= 1900 PSI,
13:30	14:00	00:30	CIRCULA CAME UP SHAKERS	TE OUT GAS FROM 250 T AND GAS U	S RAISE MUD W FO 7200 PUT FL JNITS STAYED	/T FROM 9.5 TO 9 LOW ON GAS BUS AROUND 5500 UI	).6 (DRILLE STER WEL NITS BEG <i>A</i>	D INTO TOP L WAS SURC	OF MAHOGANY SING FLUID RUNI	NING OVER
14:00	00:00	10:00	DIRECTION GPM=440	NAL DRILL I , TOP DRIVE	FROM 4602' TO ERPM=45, MOT	AKING CONNECT ) 5147' (545') 54.5 'OR RPM=145, TC =18-22K, TQ=7800	FT/ĤR, )TAL RPM=			E= 2010 PSI,
00:00	06:00	06:00	DIRECTION	NAL DRILL I	FROM 5147' TO	5462' (315') 52.5 OR RPM=145, TC	FT/HR,			F= 2070 PSI
05:55	05:55	00:00	DIFF PRE SAFETY I SAFETY I REGULAT INCIDENT SAFETY I REGULAT DAYLIGH	SSURE=200 MEETING DA MEETING NIC FORY VISITS FS: NONE.	-400 PSI, WOB= YS:PPE, SWA, GHTS: PPE, SW : NONE. ES:NONE. IEMBERS	=18-22K, TQ=7800 MIXING CHEMIC/ (A, MONITORING	) FT/LBS, N ALS, B.O.P	MUD WT 9.5 I INSPECTIO	PPG 44 VIS. NS	•
AFE D DWOP D	Days vs D Days vs D	Depth:			# LL/	AFE Cost Vs Dep BP Received Toda	th: ay:			 _
Nano Frac V Reser Boiler Air He Urea Urea S Urea S	Well Wa Water	ter ater rs		Used 1,890.0 20.00	Received Tra			m.Used 6,400.0 80.00		
RECENT Confuctor	ASINGS	RUN:	<b>Date Set</b> 12/29/201 12/19/201	4 8 5/8	<b>Grade</b> J-55 ARJ-55	<b>Weight</b> 24 45	<b>Depth</b> 1,037 99	FIT Depth	FIT ppg	
	ITS: SIZE .875	MANUF SMITH	TYPE S	SERIAL NO. JK0829	JETS 11/11/11/11/1	TFA 1/11 0.557	DEPTH 1,058	IIN DEPTH 3		B-G-O-R 
BIT OPERA BIT 1	ATIONS: WOB	RPM 45/145	GPM 440	PRESS 2,030	HHP 3.00				M HRS CUM DI 52.50 4,404	ST CUM ROP 83.89
	IUD MOT SIZE 6.500	ORS: MANU HUNTIN		YPE ROW	SERIAL NC 6299	). LOBES 7/8	DEPTH 1,058		OUT DATE IN 01/23/2015	DATE OUT
<b>MUD MOTO</b> # 1	OR OPER WOB 25	RE\	//GAL .33	HRS 23.00	24hr DIST 1,222	24HR ROF 53.13		M HRS 52.50	CUM DIST 4,404	CUM ROP 83.89
SURVEYS										
Da 01/26/20 01/26/20 01/26/20	15	TMD 5,372 5,281 5,191	Incl 2.7 3.2 4.4	Azimuth 175.63 158.05 137.82	TVD 5,214 5,123 5,033	1,029.3 -32	NS 27.87 23.39 8.50	EW 978.34 977.23 973.97	DLS Tool Type 1.1 MWD Sui 2.0 MWD Sui 2.2 MWD Sui	vey Tool vey Tool
O/W R	Type emp Visc PV YP Ratio nts: ALU	LSND 94 41 11 8 Fi	WALNUT 34	1 6 9.8 1 CO BAR 393,	Alk CI ppr Ca ppr pl WP: WP: DRILL PAC LV E 2, ECO-SEAL	n 1,100 n 120 F 0.4 lf 3.2	Sand Solids LGS Oil Water 95, SALT 3,	% 9.0 % 8.0 % 91.0 HI-YIELD GE	XS Lime lb/bt Salt bbl LCM pp API WL c HTHP WL c EL 121, LIGNITE 9	s b c6.0 c, LIME 17,
Flari				0	Flared MCF		n. Flared M	CF <u>0.0</u>		

	IP/BHA INFORMA								
Pump 1 Liner	Stroke Le		SPM	404	PSI	GPM <u>440</u>	SPR -		low PSI 365
Pump 2 Liner Pump 32 Liner	6.5 Stroke Le		SPM SPM	124	PSI <u>2,050</u> PSI	GPM 440 GPM	SPR SPR		low PSI 5 <u>19</u> low PSI 678
BHA Makeup		EERABLE S			PSI	Length 888.7	SPK _		on BHA 53
	130 Dn Weig	ht <u>100</u>		112		Torque <u>8,100</u>			n Motor <u>53</u>
BHA MAKEUP:									
#	Compone		OD II		n Weight (ft/II			escription	
1	SMITH MDI		7.875	1.00		JK0829		MITH MDI616	
2	MOTOR 7/8 4.8	8516 6	5.500	28.00		6435		5 DEG FBH 7 3REV	/8 4.851G.
3	NMDC	6	5.063 2.8	75 31.53		ATM64-513		5 XH P x B	
4	GAP SUE		5.313 2.8			GSB0379		5 XH P x B	
5	NMDC		5.000 2.7			9041		5 XH P x B	
6	STEEL DO		5.180 2.7			RIG 122		5 XH P x B	
7	18- HWDF		5.250 2.7			RIG 122		5 XH P x B	
8	DRILLING J	AR 6	5.500 2.6	88 31.64		47227C			MITH)HE JARS
9	6-HWDP	6	5.250 2.7	50 182.79	1	RIG 122	(F	RUN 1) 5 XH P x B	
9	0-1100		1.230 2.1	00 102.73	•	IXIO 122	4.		
DAILY COSTS	_	DAILY	CUM	AFE		_	DAILY	CUM	AFE
8100100: Perm	nits & Fees			4,500	8100105: Ins	surance			2,000
8100110: Staki	ng & Surveying			1,500	8100120: Su	ırface Damages & R			
8100200: Locat	tion Roads		9,935	50,000	8100210: Re	eclamation			
8100220: Seco	ndary Reclamati				8100230: Pit	t Solidification			5,000
8100300: Wate	-					ater/Water Disposa 🛚	1,355	5,725	7,500
8100320: Mud		14,627	26,082	45,000		l Base Mud Diesel 📙			
8100400: Drillir		20,025	111,276	127,000		illing Rig Cleani		3,770	
8100405: Rig F			6,805	40,000	8100410: Mo				17,000
8100420: Bits 8				15,500		oustabout Services		480	7,000
8100510: Testi			4,446	5,000		ucking & Hauling		1,208	10,000
8100530: Equip		3,325	13,300	25,000		own Hole Motor Ren			1,500
8100532: Solid		425	2,430	7,000		rectional Drillin	8,150	24,450	76,000
8100540: Fishii						rface Casing/Inte		21,148	20,000
8100605: Ceme			33,309	25,000	8100610: P				
8100700: Logg				15,000	8100705: Lo				
8100800: Supe		4,800	19,200	25,000		ngineering/Evaluat			
8100900: Conti		5,751	30,447			Iministrative O/H			0.000
8100999: Non (				7.000		esting/Inspection/		0.040	2,000
8200520: Truck				7,000		quipment Rental		2,248	37,500
8200605: Ceme			6 000	25,000		oduction Casing	EQ 4EQ	112,326	94,000
8∠10620: Wellr	nead/Casing Hea		6,889	20,000	Total Cost	L	58,458	435,473	717,000

# ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 01/27/2015

WELL BLASS	_	TUDE			LING KEP	_	_			: 04	1001004	=
WELL NAMI WELL SITE		THREE LTANT J.ME		<u>FED 33-32-72</u> /J.MEJORADC		<b>AFE#</b>	<u> 141185</u> -9196		SPUD DATE ACTOR		<u>/23/201</u> gn 122	<u> </u>
TD AT REPO	ORT _	6,911'	FOOTAGE	1,449'	PRATE 6	4.4 CUM.	DRLG.	HRS _ 83	3.5 <b>DR</b> L	G DAYS SINCE		4
ANTICIPATE DAILY MUD	_	7,284' SURF:	PRESEN 0	T OPS DH:	Directional D 550	rilling at 6,9° CUM. MUD		_ GEOL	OGIC SECT			1,230
MUD COMP				CHOR		MUD ENGI				SEAN LEHNEN	-	1,200
LAST BOP	TEST _	01/23/2015	NEXT CA	ASING SIZE _	5 1/2	NEXT CA	SING DE	PTH _	7,312	<b>SSE</b> 0_	SSED	0
TIME BREA		<b>I</b> NAL DRILLING	22.5	60		OTHER	1.0	0		RIG SERV	ICE _	0.50
DETAILS												
Start 06:00	End 10:00	Hrs 04:00	GPM=44	0, TOP DRIVE	FROM 5462' TO ERPM=45, MO -400 PSI, WOB	ΓOR RPM=1	45, TOTA	AL RPM=		OTTOM PRESS	SURE= 2	070 PSI,
10:00	10:30	00:30	RIG SER	VICE - GREAS		, CATWALK				AND PILLAR BL	OCKS -	CHECK
10:30	18:00	07:30	DIRECTION GPM=440	ONAL DRILL F 0, TOP DRIVE	FROM 5738' TO	) 6277' (539' FOR RPM=1	45, TOTA	AL RPM=		OTTOM PRESS	SURE= 2	110 PSI,
18:00	19:00	01:00	AFTER C PUMP)- L	CONNECTION	<b>BEGAN ROTA</b>	TING AND S	STALLED	TOPDR	IVE 24K TO	RQUE (REMAIN - WORK PIPE S		
19:00	00:00	05:00	DIRECTION GPM=440 DIFF PRI	ONAL DRILL F 0, TOP DRIVE ESSURE=200-	-400 PSI, WOB	TOR RPM=1 =18-25K, TO	Á5, TOTA Q=9600 F	AL RPM= T/LBS, M	1UD WT 9.6	OTTOM PRESS PPG 47 VIS L		
00:00	06:00	06:00	DIRECTION OF THE COMPANY OF THE COMP	ONAL DRILL F 0, TOP DRIVE		) 6911' (317' FOR RPM=1	) 52.8 FT 45, TOTA	7HR, AL RPM=	:195, OFF B	OTTOM PRESS	SURE= 2	310 PSI,
05:55	05:55	00:00	SAFETY SAFETY REGULA INCIDEN SAFETY REGULA 00:00 HR DAYLIGH	MEETING DA MEETING NIC TORY VISITS TS: NONE. DRILLS:	GHTS: PPE, SV : NONE. ES: SENT NOT IEMBERS	MIXING CH VA, MIXING	EMICAL CHEMIC	S, B.O.P. ALS, KEI	. INSPECTION INSPECTIO	PPG 47 VIS. ONS, FORKLIFT KWAYS FREE (	OF ICE	
AFE D	ays vs D ays vs D	epth:			# LL	AFE Cost \ /BP Receive	/s Depth: d Today:					
Nano V Frac W Reserv Boiler I Air Hea Urea Urea S Urea S	Well Wat Vater /ater /e Pit Wa	ter ater rs		Used 1,960.0 15.00	Received Tr 3,500.0	ansferred 0.0	On Ha 3,990		m.Used 8,360.0 95.00			
RECENT CA Surface Conductor	ASINGS	RUN:	<b>Date Se</b> 12/29/201 12/19/201	14 8 5/8	<b>Grade</b> J-55 ARJ-55	<b>Weigh</b> 24 45		<b>Depth</b> 1,037 99	FIT Dept	h FIT ppg		
	<b>TS:</b> IZE 875	MANUF SMITH	TYPE PDC	SERIAL NO. JK0829	JETS 11/11/11/11/1		TFA ).557	DEPTH 1,058	IN DEPTI	H OUT I-O	D-L-B-G	i-O-R
BIT OPERA BIT V	TIONS: WOB	RPM 45/145	GPM 440	PRESS 2,315	HHP 3.03	HRS 22.50	24hr DI 1,449		IR ROP C 34.40		I DIST 853	CUM ROP 78.04
RECENT MU						_						
	SIZE 5.500	MANUF HUNTING		TYPE RROW	SERIAL NO 6299	). L	OBES 7/8	DEPTH 1,058	IN DEPTI }	H OUT DATE 01/23/2		ATE OUT
MUD MOTO # 1	R OPER WOB 25	RATIONS: REV/ 0.3		HRS 22.50	24hr DIS 1,449		R ROP 4.40		M HRS '5.00	CUM DIST 5,853		M ROP 8.04
SURVEYS	,	3.0			.,	Č	-	•		, <b>.</b>	•	-
Dat 01/27/201 01/27/201 01/27/201	5  5	TMD 6,820 6,730 6,639	Incl 2.7 2.8 2.7	Azimuth 163.25 167.52 164.44	TVD 6,660 6,570 6,480	VS 1,045.1 1,042.7 1,040.4	-381. -377. -373.	27	EW 974.80 973.72 972.67	0.2 MWD	ype Survey 1 Survey 1 Survey 1	ΓοοΙ
Ter V	ypel mp /isc PV YP atio ts: AN0 2, S WR	44 ( 10 8 Filto	FLOWZA R RENTA	2 8 9.4 2 1 5 LV 15, ANCO N 1, WALNUT	N WP DD 3, CHEMS	m 900 m 60 F 0.0 Mf 2.0 S SEAL 25, SAI DE 1, ECO-S	EAL 55, (	Sand Solids LGS Oil Water YIELD GE CAL CAR	% 9.0 % 7.0 % 91.0 EL 146, LIG RB 66, MUL	XS Lime II Salt LCM API W HTHP W NITE 5, MICA 9 TISEAL 38, PAL	bbls _ ppb _ 'L cc _ 'L cc _	7.1 12, PHPA SHRINK

SURFACE PUMP/BHA INFORMATION  COMPANY A Linear Company	
Pump 1 Liner         Stroke Len         SPM         PSI         GPM         440         SPR         43         Slow PSI           Pump 2 Liner         6.5         Stroke Len         SPM         434         PSI         GPM         440         SPR         50         Slow PSI	
Pump 2 Liner         6.5         Stroke Len         9.0         SPM         124         PSI         2,050         GPM         440         SPR         50         Slow PSI           Pump 32 Liner         Stroke Len         SPM         PSI         GPM         SPR         60         Slow PSI	
BHA Makeup STEERABLE SLICK Length 888.7 Hours on BHA	
Up Weight 170 Dn Weight 115 RT Weight 130 Torque 9,200 Hours on Motor	
BHA MAKEUP:	
# Component OD ID Length Weight (ft/lb) Serial Number Description	
1 SMITH MDI616 7.875 1.00 JK0829 SMITH MDI616 6X11	STO.
2 MOTOR 7/8 4.8 STG 6.500 28.00 6435 1.5 DEG FBH 7/8 4.85	SIG.
3 NMDC 6.063 2.875 31.53 ATM64-513 4.5 XH P x B	
4 GAP SUB 6.313 2.813 3.80 GSB0379 4.5 XH P x B	
5 NMDC 6.000 2.750 29.61 9041 4.5 XH P x B	
6 STEEL DC 6.180 2.750 30.37 RIG 122 4.5 XH P x B	
7 18- HWDP 6.250 2.750 548.65 RIG 122 4.5 XH P x B 8 DRILLING JAR 6.500 2.688 31.64 47227C 4.5 XH P x B(SMITH)H	E 14DC
8 DRILLING JAR 6.500 2.688 31.64 47227C 4.5 XH P x B(SMITH)H (RUN 1)	E JAKS
9 6-HWDP 6.250 2.750 182.79 RIG 122 4.5 XH P x B	
0.1.1.2.1 0.1.1.0 1.02.1.0 1.0.1.1.0 1.0.1.1.1.1.1.1.1.1.1.1.1	
DAILY COSTS <u>Daily cum afe</u> <u>Daily cum afi</u>	
	000
8100110: Staking & Surveying 1,500 8100120: Surface Damages & R	
8100200: Location Roads 9,935 50,000 8100210: Reclamation	
	000
	500
8100320: Mud & Chemicals 18,540 44,622 45,000 8100325: Oil Base Mud Diesel	
8100400: Drilling Rig 19.875 131,151 127,000 8100402: Drilling Rig Cleani 3,770	200
8100405: Rig Fuel 6.805 13,611 40,000 8100410: Mob/Demob 11,245 17,(	
	000
	500
8100530: Equipment Rental 3,325 16,625 25,000 8100531: Down Hole Motor Ren 1,5 8100532: Solids Control Equi 425 2,855 7,000 8100535: Directional Drillin 8,150 32,600 76,0	
8100540: Fishing 8100600: Surface Casing/Inte 21,148 20,6	
8100605: Cementing Work 33,309 25,000 8100610: P & A	100
8100700: Logging - Openhole 15,000 8100705: Logging - Mud	
8100800: Supervision/Consult 4,800 24,000 25,000 8100810: Engineering/Evaluat	
8100900: Contingencies 8,324 38,771 8100950: Administrative O/H	
	000
8200520: Trucking & Hauling 7,000 8200530: Equipment Rental 2,248 37,5	
8200605: Cementing Work 25,000 8210600: Production Casing 112,326 94,0	
8210620: Wellhead/Casing Hea 6,889 20,000 Total Cost 84,000 519,473 717,0	

# ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 01/28/2015

WELL SITE CONSULTANT	THREE RIVERS FED 33-32-72 J.MEJORADO/J.MEJORADO	20 AFE# O PHONE# 713	3-948-9196 <b>CONTRA</b>	PUD DATE01/23/2015 CTOREnsign 122	
TD AT REPORT	<del>.                                      </del>	Logging at 7,33	CUM. DRLG. HRS <u>97.</u> 27' GEOLO	0 DRLG DAYS SINCE SPUD5 GIC SECT	_
DAILY MUD LOSS SURF: MUD COMPANY:		270 CUM.	MUD LOSS SURF: ENGINEER:	0 <b>DH</b> :1,500	0
	015 NEXT CASING SIZE		T CASING DEPTH		)
TIME BREAKDOWN					
	JLATE 1.00 PPING 6.50	DIRECTIONAL DRILL WIREL	ING <u>13.50</u> INE <u>1.50</u>	RIG SERVICE 0.50 WORK BHA 1.00	
DETAILS           Start         End         Hrs           06:00         19:30         13:3	DIRECTIONAL DRILL GPM=440, TOP DRIVE	E RPM=45, MOTOR RI		95, OFF BOTTOM PRESSURE= 2300 PS	SI,
19:30 20:30 01:0 20:30 03:00 06:3	00 PUMP 40BBL HIGH VI 30 T.O.O.H. FROM 7327'	IS SWEEP & CIRCULA TO 120'(PUMP & ROT	TE OUT ATE OUT FROM 7327'	UD WT 9.7 PPG 43 VIS.  TO 5400') PUMP SLUG - FILL HOLE	
03:00 04:00 01:0	00 PULL MWD TOOL - LA	AY DOWN DIRECTION	AL TOOLS - DRAIN MU	AR WHEN PULLING ROTATING HEAD D MOTOR & BREAK BIT - (FUNCTION PI	IPE
04:00 04:30 00:3				H NECK AND PILLAR BLOCKS - CHECK	<
04:30 06:00 01:3 05:55 05:55 00:0	00 SAFETY MEETING DA	RIG UP LOGGING TOC AYS:PPE, SWA, TRIPF GHTS: PPE, SWA, TRI S: NONE. CES: MEMBERS	DLS & BEGIN RUNNING PING PIPE, LO/TO	LOGS - DETAIL TO FOLLOW OWN DIRECTIONAL TOOLS, LOGGING	
AFE Days vs Depth: _ DWOP Days vs Depth: _		AFE ( # LL/BP Re	Cost Vs Depth:		
FUEL AND WATER USAGE Fluid Fuel Gas Fresh Well Water Nano Water Frac Water Reserve Pit Water Boiler Hours Air Heater Hours Urea Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs	Used 1,680.0 15.50	Received Transferr 0.0 (	0.0 2,310.0 10	.Used 040.0 10.50	
RECENT CASINGS RUN: Surface Conductor	<b>Date Set</b> Size 12/29/2014 8 5/8 12/19/2014 16	<b>Grade V</b> J-55 ARJ-55	<b>Veight</b> 24  45  Depth  1,037  99	FIT Depth FIT ppg	
RECENT BITS: BIT SIZE MAN 1 7.875 SMI		JETS 11/11/11/11/11/11	TFA DEPTH I 0.557 1,058	N DEPTH OUT I-O-D-L-B-G-O-R 7,327 1-4-CT-SX-BT-	
BIT WOB RPM 1 45/14		HHP HRS 3.03 13.5		ROP CUM HRS CUM DIST CUM R0 .81 88.50 6,269 70.84	
	ANUF TYPE NTING ARROW	SERIAL NO. 6299	LOBES DEPTH I 7/8 1,058	N DEPTH OUT DATE IN DATE OL 7,327 01/23/2015 01/28/201	
MUD MOTOR OPERATIONS # WOB 1 27	S: REV/GAL HRS 0.33 13.50	24hr DIST 416		HRS CUM DIST CUM ROP .50 6,269 70.84	ı
SURVEYS		<b>-</b> 1/2			
Date TMD 01/28/2015 7,327 01/28/2015 7,282 01/28/2015 7,272	Incl Azimuth 2.4 161.93 2.4 161.93 2.4 163.12	TVD 1,060 7,167 1,060 7,122 1,059 7,112 1,058	9.0 -400.46 9	EW         DLS         Tool Type           83.80         0.0         MWD Survey Tool           83.21         0.5         MWD Survey Tool           83.09         0.2         MWD Survey Tool	
MUD PROPERTIES  Type LSND	Mud Wt 9.7	Alk.	0.0 Sand %	0.0 XS Lime lb/bbl	
Temp. 107 Visc 43 PV 15 YP 11 O/W Ratio Comments: ANCO BAR	Gels 10sec 3 Gels 10min 7 pH 9.9 Filter Cake/32 1 ES 80, DRILL PAC 20, ANCO DD	CI ppm Ca ppm PF Mf WPS 1, CHEMSEAL 35, HI-	900 Solids % 60 LGS % 0.0 Oil % 3.0 Water % YIELD GEL 92, LIGNITE	9.0 Salt bbls 7.0 LCM ppb 3.0 API WL cc 5.4	
Flaring: Flare	e Foot-Minutes0_	Flared MCF0.	Cum. Flared MC	0.0	
Pump 2 Liner 6.5 Strok Pump 32 Liner Strok BHA Makeup	ke Len SPM ke Len SPM ke Len SPM STEERABLE SLICK	PSI PSI 2. PSI 145	GPM 440 300 GPM 440 GPM Length 888.7 Torque 10,300	SPR 43 Slow PSI 415 SPR 50 Slow PSI 551 SPR 60 Slow PSI 708 Hours on BHA 88 Hours on Motor 88	1 8 8

BHA MAKEUP:									
#	Component	OD	ID	Length	Weight (ft/lb)			escription	
1	SMITH MDI616	7.875		1.00		JK0829	S	MITH MDI616	6X11
2	MOTOR 7/8 4.8 STG	6.500		28.00		6435		.5 DEG FBH 7 33REV	7/8 4.8STG.
3	NMDC	6.063	2.875	31.53		ATM64-513	4	.5 XH P x B	
4	GAP SUB	6.313	2.813	3.80		GSB0379	4	.5 XH P x B	
5	NMDC	6.000	2.750	29.61		9041	4	.5 XH P x B	
6	STEEL DC	6.180	2.750	30.37		RIG 122	4	.5 XH P x B	
7	18- HWDP	6.250	2.750	548.65		RIG 122	4	.5 XH P x B	
8	DRILLING JAR	6.500	2.688	31.64		47227C		.5 XH P x B(S RUN 1)	MITH)HE JARS
9	6-HWDP	6.250	2.750	182.79		RIG 122	À	.5 XH P x B	
DAILY COSTS	DAIL	Υ	CUM	AFE			DAILY	CUM	AFE

DAILY COSTS	DAILY	CUM	AFE	_	DAILY	CUM	AFE
8100100: Permits & Fees			4,500	8100105: Insurance			2,000
8100110: Staking & Surveying			1,500	8100120: Surface Damages & R			
8100200: Location Roads		9,935	50,000	8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			5,000
8100300: Water Well				8100310: Water/Water Disposa		6,835	7,500
8100320: Mud & Chemicals	13,503	58,125	45,000	8100325: Oil Base Mud Diesel			
8100400: Drilling Rig	19,890	151,041	127,000	8100402: Drilling Rig Cleani		3,770	
8100405: Rig Fuel		13,611	40,000	8100410: Mob/Demob		11,245	17,000
8100420: Bits & Reamers			15,500	8100500: Roustabout Services		480	7,000
8100510: Testing/Inspection/		4,446	5,000	8100520: Trucking & Hauling		2,608	10,000
8100530: Equipment Rental	3,325	19,950	25,000	8100531: Down Hole Motor Ren			1,500
8100532: Solids Control Equi	425	3,280	7,000	8100535: Directional Drillin	8,150	40,750	76,000
8100540: Fishing				8100600: Surface Casing/Inte		21,148	20,000
8100605: Cementing Work		33,309	25,000	8100610: P & A			
8100700: Logging - Openhole			15,000	8100705: Logging - Mud			
8100800: Supervision/Consult	4,800	28,800	25,000	8100810: Engineering/Evaluat			
8100900: Contingencies	5,510	44,281		8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			2,000
8200520: Trucking & Hauling			7,000	8200530: Equipment Rental		2,248	37,500
8200605: Cementing Work			25,000	8210600: Production Casing		112,326	94,000
8210620: Wellhead/Casing Hea		6,889	20,000	Total Cost	55,603	575,076	717,000

# ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 01/29/2015

WELL NAM	IE	TUDE			LING REP	AFE#	14118		ZU 13 SPUD DATI	=	01/22/20	15
WELL NAM			J.MEJO	<u>ED 33-32-72</u> RADO	OPHONE#				SPUD DATI		01/23/20 sign 122	
TD AT REP	ORT _	7,327'	FOOTAGE	0'	PRATE	CUM.	DRLG.	HRS _ 9	7.0 <b>DR</b>	LG DAYS SIN		
ANTICIPAT DAILY MUD	_		PRESENT 0	OPS DH:	Logging 30	at 7,327' CUM. MUD		_ GEOL	OGIC SEC		)H:	1,530
MUD COMP			ANCI	_		MUD ENGI				SEAN LEHN		
LAST BOP	TEST _	01/23/2015	NEXT CA	SING SIZE	5 1/2	NEXT CA	SING DE	EPTH _	7,312	SSE	SSE	D
TIME BREA												
CON	ND MUD	CIRCULATE & WIRELINE			RIG	SERVICE	1.0	0		TRI	PPING _	12.00
		WINLLINL	9.50									
<b>DETAILS</b> Start	End	Hrs										
06:00	09:30	03:30	LOGGING	- SAFETY N	IEETING - PICK 100 FPM / LOG	UP LOGGI	NG TOC	OGGER	RUN IN HO	DLE. LINE SPE	ED DOW	'N 200 SARLE
			WIRELINE	E CABLE HEA	AD,GAMMA TEI ITY INSITE PAI	LEMTRY, DI	JEL SPA	ACE NEU	JTRON, DN:	S DÉCENTRA	LIZER, SI	PECTRAL
			ARRAY C	OMPENSATE	ED RESISTIVIT	Y SONDE S						
09:30	16:30	07:00	LOAD PIP	E RACKS - F	FOR CLEAN OU PICK UP INSER	T BIT & BIT				N HOLE FOR	CLEAN O	UT RUN -
16:30	18:00	01:30	T.I.H. FRC PUMP 40	OM 0' TO 732 BBL HIGH VI	7' - WASH & RE S SWEEP & CIF	EAM @ 5800 RCULATE S	)'-6000' 8 HAKERS	& 6200'-6 S CLEAN	300' 			
18:00	23:00	05:00	CONTINU	OSLY WITH	ROM 7327' TO ACTIVE MUD 4	9BBLS				,		
23:00	00:00	01:00	RIG SERV	ICE - GREAS	SE WASHPIPE. MPS AND MOT	CATWALK			JGH NECK	AND PILLAR I	BLOCKS	- CHECK
00:00	06:00	06:00	SAFETY N	IEETING - P	ICK UP LOGGII TH 6893' ,TOC	NG TOOLS .	AND LO	G. LINE S				
			SPACE N	EUTRON, DN	IS DECENTRAI	LIZER, SPE	CTRAL [	DENSITY	TOOL, DEN	ISITY INSITE	PAD, ARI	RAY
		_	SECTION	, DUAL LAT,	RESISTIVITY ROLLER BOGI	E RIG DO	WN LOG	GING E	RRAY COM QUIPMENT	PENSATED R	ESIS I IVI	IT SUNDE
05:55	05:55	00:00			YS:PPE, SWA, SHTS: PPE, SW			LOGGI	NG OPERA	TIONS		
				ORY VISITS S: NONE.	: NONE.		·					
			SAFETY D		EQ.							
			DAYLIGH <sup>*</sup>	T: 5 CREW N	IEMBERS							
			NIGHTS:	5 CREW MEN	/IEBERS.							
AFF D	ays vs D	enth:				AFE Cost \	/s Depth					
DWOP D		epth:			# LL	BP Receive	d Today	:				
FUEL AND	WATER	USAGE		Hood	Descived Tr	anafarrad	On Ho	and Cu	الموال هي			
Fluid Fuel				Used 920.0	Received Tra	ansterred	On Ha 1,390		ım.Used 10,960.0			
Gas Fresh	Well Wat	er										
Nano V Frac V												
Reser	ve Pit Wa	iter		45.00					10F F0			
	ater Hour	'S		15.00					125.50			
Urea Urea S	Sys 1 Hrs						(	0.0				
Urea S	Sys 2 Hrs Sys 3 Hrs											
RECENT C			Date Set	Size	Grade	Weigh	+ I	Depth	FIT Dept	h FIT ppg		
Production	AOIIIOO	IVOIV.	01/29/201	5 5 1/2	L-80	17		7,312	тт Бер	III ppg		
Production Surface			01/29/201 12/29/201	4 8 5/8	J-55 J-55	17 24		5,249 1,037				
Conductor			12/19/201	4 16	ARJ-55	45		99				
RECENT BI	ITS: SIZE	MANUF	TYPE S	SERIAL NO.	JETS		TFA	DEPTH	IN DEPT	H OUT I	O-D-L-B-	G-O-R
	.875	SMITH	PDC	JK0829	11/11/11/11/1		.557	1,05			-4-CT-S-	
BIT OPERA	TIONS: WOB	RPM	GPM	PRESS	HHP	HRS	24hr DI	ואַר דאַו	HR ROP C	UM HRS C	IM DIST	CUM ROP
1	WOB	45/145	440	2,300	3.03	13.50	416		30.81	88.50	6,269	70.84
RECENT M												
	SIZE 6.500	MANUF HUNTING		YPE ROW	SERIAL NO 6299	). L	OBES 7/8	DEPTH 1,05				DATE OUT 01/28/2015
MUD MOTO							-	,	- •,		- `	
# 1	WOB 27	REV/		HRS 13.50	24hr DIS		R ROP		JM HRS	CUM DIST		JM ROP
	۷1	0.3	,,,	13.50	416	3	0.81	•	88.50	6,269		70.84
SURVEYS Da		TMD	Incl	Azimuth	TVD	VS		NS	EW	DLS Too	l Type	
01/28/20 <sup>-</sup> 01/28/20 <sup>-</sup>		7,327 7,282	2.4 2.4	161.93 161.93	7,167 7,122	1,060.1 1,059.0	-402. -400.		983.80 983.21		D Survey D Survey	
01/28/20		7,272	2.4	163.12	7,112	1,058.7	-400.		983.09		D Survey	
MUD PROP		SND	۱۸، اما ۱۸،	0.0	Δ11	, ,,		Cond	0/ 0.0	VC 1 :	h/hh!	
Te	mp		Mud Wt Gels 10sec	9.8	All Cl ppr	n 900	_	Sand Solids	% 9.0	S	alt bbls	
`	Visc PV	15	Gels 10min pH	<u>7</u> 9.7	Ca ppr p	F 0.0	_	LGS Oil	%	API	M ppb WL cc	3.0 5.8
O/W R	YP		er Cake/32 ES	1	WP:	1f 1.0	_	Water	% 90.0		WL cc	
Commen		O BAR 32, HI		_ 5, WALNUT	45, MEGA-CIE		ER REN	TAL 1				
Flarir	ng:	Flare Foot	-Minutes	0	Flared MCF	0.0	Cum.	Flared M	CF <u>0.0</u>			

SURFACE PUMP/E	BHA INFORMA	TION							
Pump 1 Liner	Stroke Le		SPM		PSI	GPM 440	SPR	43 S	low PSI 415
	.5 Stroke Le	en <u>9.0</u>		124		GPM 440	SPR		low PSI 5 <u>5</u> 1
	Stroke Le		SPM _			GPM	SPR		low PSI 708
BHA Makeup Up Weight 17	SIE	ERABLE SI		145		ength <u>888.7</u>			on BHA <u>88</u> n Motor 88
Up Weight 17	73 Dn Weig	ht <u>118</u>	RT Weight _	145	10	orque 1 <u>0,30</u> 0		Hours o	ii ivioloi <u>oo</u>
BHA MAKEUP:									
#	Componer		OD ID			Serial Number		escription	
1	SMITH MDI		.875	1.00		K0829		MITH MDI616	
2 I	MOTOR 7/8 4.8	STG 6	.500	28.00	6	3435		5 DEG FBH 7	7/8 4.8STG.
3	NMDC	6	.063 2.87	75 31.53	,	ATM64-513		3REV 5 XH P x B	
3 4	GAP SUE		.003 2.67 .313 2.87			SSB0379		5	
5	NMDC		.000 2.75			0041		5 XH P x B	
6	STEEL DO		.180 2.75			RIG 122		5 XH P x B	
7	18- HWDF	9 6	.250 2.75			RIG 122		5 XH P x B	
8	DRILLING J	AR 6	.500 2.68	31.64	4	7227C			MITH)HE JARS
0	0.1114/DD		050 0.7	-0 400 70	-	210.400	(R	RUN 1)	
9	6-HWDP	6	.250 2.75	50 182.79	ŀ	RIG 122	4.	5 XH P x B	
DAILY COSTS		DAILY	CUM	AFE			DAILY	CUM	AFE
8100100: Permits	& Fees			4,500	8100105: Insura	nce			2,000
8100110: Staking	& Surveying			1,500	8100120: Surfac	e Damages & R			
8100200: Location	n Roads 🌷 🛚		9,935	50,000	8100210: Reclar	nation			
8100220: Seconda	ary Reclamati				8100230: Pit Sol	idification			5,000
8100300: Water W	Vell				8100310: Water/	Water Disposa	620	7,455	7,500
8100320: Mud & C	Chemicals	1,887	60,012	45,000	8100325: Oil Bas	se Mud Diesel			
8100400: Drilling F		22,254	173,295	127,000	8100402: Drilling	Rig Cleani		3,770	
8100405: Rig Fue		6,991	20,602	40,000	8100410: Mob/D	emob		11,245	17,000
8100420: Bits & R		15,605	15,605	15,500	8100500: Rousta			480	7,000
8100510: Testing/			4,446	5,000	8100520: Truckii			2,608	10,000
8100530: Equipme		3,325	23,275	25,000	8100531: Down				1,500
8100532: Solids C	Control Equi	4,243	7,523	7,000	8100535: Directi			40,750	76,000
8100540: Fishing					8100600: Surfac	e Casing/Inte		21,148	20,000
8100605: Cement			33,309	25,000	8100610: P & A				
8100700: Logging		6,578	6,578	15,000	8100705: Loggin				
8100800: Supervis		4,800	33,600	25,000	8100810: Engine				
8100900: Conting			44,281		8100950: Admin				
8100999: Non Ope					8200510: Testing				2,000
8200520: Trucking				7,000	8200530: Equipr			2,248	37,500
8200605: Cement		37,908	37,908	25,000	8210600: Produc	ction Casing		112,326	94,000
8210620: Wellhea	nd/Casing Hea [		6,889	20,000	Total Cost	L	104,211	679,287	717,000

#### **ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 01/30/2015**

WELL NAM	E	THRE	E RIVERS FED 33-32-	720	AFE#	141185	SPUD	DATE	01/23/201	5
<b>WELL SITE</b>	CONSUL	TANTJARED	MEJORADO/KING BR	OWN PHONE	# 713-948	3-9196 <b>(</b>	CONTRACTO	R	Ensign 122	
TD AT REP		7,327'	FOOTAGE0'						SINCE SPUD	6
ANTICIPAT	ED TD _	7,284'	PRESENT OPS	Rig rel	ease at 7,327'		<b>GEOLOGIC</b>	SECT.		
DAILY MUD	LOSS	SURF:	<u> </u>	200	CUM. MUD	LOSS	SURF:	0	DH:	1,730
MUD COMP			ANCHOR						EHNEN	
LAST BOP	TEST _	01/23/2015	NEXT CASING SIZE	5 1/2	NEXT CA	SING DEP	<b>PTH</b> 7,31	2 <b>SSE</b> .	SSE	·
TIME BREA	KDOWN									
			Γ13.00	COND MUD 8	& CIRCULATE	1.00		RIG UP / TE	EAR DOWN _	1.50
		WIRELINE							_	
<b>DETAILS</b> Start	End	Hrs								
06:00	07:30	01:30	RIG DOWN LOGGIN	G EQUIPMEN	Т					
07:30	16:30	09:00	RIG UP AND RUN 49	JOINTS 5 1/2	" N-80 AND 12					
			JOINTS + FLOAT SH					NO JOINTS - I	RUN CENTRAL	LIZERS ON
16:30	17:30	01:00	FIRST 4 JOINTS THE HAD RETURNS WHI					OST RETURN	IS - LAND CAS	ING AND
10.00	17.00	01.00	ATTEMPT TO CIRCU	JLATE. NO RE	TURNS. PUM	P 50 BBL. I	LCM SWEEP	STILL NO RE	TURNS.	
17:30	18:00	00:30	HOLD SAFETY MEE	TING W/HALL	IIBURTON.WI7	TNESS TO	P PLUG LOAI	DED - RIG UP	TO CASING -	TEST
18:00	21:30	03:30	LINES TO 5000 PSI. PUMP 50 BBLS 10.5	PPG TUNED	SPACER, 146	BBI S 235	SACKS 11 PE	PG 3.5 YIFI D	LEAD CEMENT	r MIXED
		00.00	@ 20.92 GAL/SK, 123	3 BBLS 510 Sk	<b>KS 14 PPG 1.3</b>	5 YIELD T	AIL CEMENT	MIXED @ 5.8	2 GAL/SK, DR	OP PLUG
			DISPLACE WITH 169							
			CIRCULATING PRES PRESSURE, 1.5 BBL							
			CEMENTERS.	O DEED DAOI	CTO TROOKT	LOATOTIL	LD. NO KEN	orrivo mirroc	7011 001 - IXIO	DOWN
21:30	23:00	01:30	RIG DOWN FOR SKI							
05:55	05:55	00:00	SAFETY MEETING D SAFETY MEETING N							
			REGULATORY VISIT		SVVA, CLIVILIN	TIINO, INII I	I LL DOWN D	Oi		
			INCIDENTS: NONE.							
			SAFETY DRILLS: REGULATORY NOTI	CEC.						
			DAYLIGHT: 5 CREW							
			NIGHTS: 5 CREW MI	EMEBERS.						
AFE D	avs vs De	epth:			AFE Cost \	Vs Depth:				
DWOP D	ays vs De	epth:		#	LL/BP Receive	ed Today:				
FUEL AND	WATER	JSAGE								
Fluid		50,102	Used		Transferred	On Hand	d Cum.Use	d		
Fuel				3,500.0		4,890.0	0 10,960.	0		
Gas Fresh	Well Wate	<b>⊃</b> r								
Nano \		<b>5</b> 1								
Frac W										
Reser\ Boiler	ve Pit Wa	ter	8.00				133.5	Λ		
	ater Hour	S	0.00				133.3			
Urea						0.0	0			
	Sys 1 Hrs Sys 2 Hrs									
	Sys 3 Hrs									
	,									

CASING EQUIPMENT
RIG UP AND RUN 49 JOINTS 5 1/2" N-80 AND 122 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS + FLOAT SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE CASING - MAKE UP MANDREL AND LAND CASING - CASING SET @ 7388' RKB

CEMENT JOB SUMMARY
WITNESS TOP PLUG LOADED - RIG UP TO CASING - TEST LINES TO 5000 PSI - PUMP 50 BBLS 10.5 PPG TUNED SPACER, 146 BBLS 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 123 BBLS 510 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, DROP PLUG DISPLACE WITH 169.7 BBLS FRESH WATER INTIAL PUMP RATE 5 BBLS SLOWED TO 3 AT JOB END, FINAL CIRCULATING PRESSURE 1670 PSI BUMP PLUG WITH 2050 PSI HELD PRESSURE FOR 2 MIN, RELEASE PRESSURE, 1.5 BBLS BLED BACK TO TRUCK FLOATS HELD. NO RETURNS THROUGH OUT - RIG DOWN CEMENTERS.

RECENT CA Production Production Surface Conductor	ASINGS RI	JN:	Date S 01/29/20 01/29/20 12/29/20 12/19/20	015 5 1/2 015 5 1/2 014 8 5/8	<b>Grade</b> L-80 J-55 J-55 ARJ-55	<b>Weig</b> 17 17 24 45	•	<b>Depth</b> 7,312 5,249 1,037 99	FIT Depth	FIT	Г ррд	
	I <b>TS:</b> SIZE .875	MANUF SMITH	TYPE PDC	SERIAL NO. JK0829	JETS 11/11/11/11/11	1/11	TFA 0.557	DEPTH IN 1,058	DEPTH C 7,327	UT		-B-G-O-R SX-BT-
BIT OPERA BIT \ 1	ATIONS: WOB	RPM 45/145	GPM 440	PRESS 2,300	HHP 3.03	HRS 13.50	24hr DI 416			HRS .50	6,269	ST CUM ROP 70.84
	<b>UD MOTOI</b> SIZE 5.500	RS: MANUF HUNTING	6 <i>F</i>	TYPE ARROW	SERIAL NO 6299		LOBES 7/8	DEPTH IN 1,058	DEPTH C 7,327		DATE IN 01/23/2015	DATE OUT 01/28/2015
<b>MUD MOTO</b> # 1	WOB 27	TIONS: REV/ 0.3		HRS 13.50	24hr DIST 416	24	IHR ROP 30.81	CUM I 88.5		CUM 6,2	DIST 169	CUM ROP 70.84
SURVEYS Da 01/28/201 01/28/201 01/28/201	15 15	TMD 7,327 7,282 7,272	Incl 2.4 2.4 2.4	Azimuth 161.93 161.93 163.12	TVD 7,167 7,122 7,112	VS 1,060.1 1,059.0 1,058.7	-402. -400. -400.	.46 98	EW I 3.80 3.21 3.09	DLS 0.0 0.5 0.2	Tool Type MWD Surv MWD Surv MWD Surv	vey Tool

O/W Ratio		9.8 2 6 9.5 1	CI pp Ca pp I WF	om 60 LGS % 0il % Oil % Water %	0.0 9.0 7.0 90.0 ECO SEAL-2	XS Lime lb/bt Salt bbl LCM ppl API WL c HTHP WL c	7.2 C
Flaring: Flare Fo	ot-Minutes	0	Flared MCI	F <u>0.0</u> Cum. Flared MCF	0.0		
SURFACE PUMP/BHA INFORM/Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight 173 Dn Weig	en <u>9.0</u> en <u>9.0</u> en EERABLE SL	SPM _ ICK	24	PSI	SPR SPR SPR	50 60 S Hours	low PSI 415 low PSI 551 low PSI 708 on BHA 88 n Motor 88
BHA MAKEUP:	m4 /	OD 1D	l anath	Weight (#/lb) Carial Number	_	) o o o vintion	
# Compone 1 SMITH MDI 2 MOTOR 7/8 4.	616 7.	DD ID 875 500	<b>Length</b> 1.00 28.00	Weight (ft/lb) Serial Number JK0829 6435	S 1	Description SMITH MDI616 .5 DEG FBH 7 33REV	
3 NMDC 4 GAP SUE 5 NMDC 6 STEEL D 7 18- HWD 8 DRILLING 9 6-HWDF	6. 6. 6. C 6. P 6. JAR 6.	063 2.875 313 2.813 000 2.756 180 2.756 250 2.756 250 2.688	3 3.80 29.61 3 30.37 548.65 3 31.64	ATM64-513 GSB0379 9041 RIG 122 RIG 122 47227C RIG 122	4 4 4 4 4 (I	.5 XH P x B .5 XH P x B .5 XH P x B .5 XH P x B .5 XH P x B	MITH)HE JARS
				1110 122			
DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100100: Permits & Fees			4,500	8100105: Insurance			2,000
8100110: Staking & Surveying			1,500	8100120: Surface Damages & R			
8100200: Location Roads		9,935	50,000	8100210: Reclamation		-	5.000
8100220: Secondary Reclamati				8100230: Pit Solidification	0.005	40.000	5,000
8100300: Water Well	2.402	62.414	45.000	8100310: Water/Water Disposa	6,205	13,660	7,500
8100320: Mud & Chemicals 8100400: Drilling Rig	13,988	187,283	127,000	8100325: Oil Base Mud Diesel 8100402: Drilling Rig Cleani		3,770	
8100405: Rig Fuel	13,900	20,602	40.000	8100410: Mob/Demob		11,245	17,000
8100420: Bits & Reamers		15,605	15,500	8100500: Roustabout Services	3,380	3,860	7.000
8100510: Testing/Inspection/		4,446	5,000	8100520: Trucking & Hauling	495	3,103	10,000
8100530: Equipment Rental	4.142	27,417	25.000	8100531: Down Hole Motor Ren	100	0,100	1,500
8100532: Solids Control Equi	425	7.948	7,000	8100535: Directional Drillin		40,750	76,000
8100540: Fishing		, , , , ,	,	8100600: Surface Casing/Inte		21,148	20,000
8100605: Cementing Work		33,309	25,000	8100610: P & A			
8100700: Logging - Openhole	24,380	30,958	15,000	8100705: Logging - Mud			
8100800: Supervision/Consult	4,800	38,400	25,000	8100810: Engineering/Evaluat			
8100900: Contingencies	6,714	50,995		8100950: Administrative O/H		1	
8100999: Non Operated IDC				8200510: Testing/Inspection/		<u> </u>	2,000
8200520: Trucking & Hauling			7,000	8200530: Equipment Rental		2,248	37,500
8200605: Cementing Work 8210620: Wellhead/Casing Hea		37,908 6,889	25,000 20,000	8210600: Production Casing Total Cost	66,931	112,326 746,218	94,000 717,000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
SUNDR	RY NOTICES AND REPORTS O	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 33-32-720		
2. NAME OF OPERATOR: ULTRA RESOURCES INC			<b>9. API NUMBER:</b> 43047546950000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, S	Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1612 FNL 2350 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 33 Township: 07.0S Range: 20.0E Meridi	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATI	E NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Horn Completion	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	l <u> </u>		
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
12/4/2015	WILDCAT WELL DETERMINATION	OTHER	OTHER:
There has been no Status of Well: Drillo weight 17 to 7312	completed operations. Clearly show all activity on this well since the ed to TD 7327' Casing: Production 5 1/2 grade J-5 ade J-55 weight 24 to 1037' ARJ-55 weight 45 to 99'	e last report 2/11/2015. uction 5 1/2 grade L-80 55 weight 17 to 5249'	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 08, 2015
NAME (PLEASE PRINT) Jasmine Allison	<b>PHONE NUMBE</b> 307 367-5041	R TITLE Sr. Permitting Analyst	
SIGNATURE N/A		DATE 12/4/2015	
13/ <i>1</i> 3		12/7/201J	

	STATE OF UTAH		FORM 9
[	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 33-32-720		
2. NAME OF OPERATOR: ULTRA RESOURCES INC	<b>9. API NUMBER:</b> 43047546950000		
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, S	Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1612 FNL 2350 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENW Section: 3	dian: S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOF	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 1/6/2016	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
1/0/2010	WILDCAT WELL DETERMINATION	OTHER	OTHER:
There has been no	completed operations. Clearly show activity on this well since the of this well is drilled but not	ne last report 12/4/2015.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 06, 2016
NAME (PLEASE PRINT) Jasmine Allison	<b>PHONE NUMB</b> 307 367-5041	Sr. Permitting Analyst	
SIGNATURE		DATE	
l N/A		1/6/2016	

			FORM 9		
	STATE OF UTAH	-0			
1	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592		
SUNDR	RY NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
current bottom-hole depth,	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 33-32-720				
2. NAME OF OPERATOR: ULTRA RESOURCES INC			<b>9. API NUMBER:</b> 43047546950000		
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, S	Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1612 FNL 2350 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 33 Township: 07.0S Range: 20.0E Meridi	an: S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT Date of Spud:					
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL		
Report Date: 2/8/2016	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
2/0/2010	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
The status of this v	COMPLETED OPERATIONS. Clearly show a well has not changed since lands and there has been no activity	ast month 01/04/2016.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 09, 2016		
NAME (PLEASE PRINT) Jasmine Allison	<b>PHONE NUMBE</b> 307 367-5041	R TITLE Sr. Permitting Analyst			
SIGNATURE N/A		<b>DATE</b> 2/8/2016			

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 33-32-720		
2. NAME OF OPERATOR: ULTRA RESOURCES INC			<b>9. API NUMBER:</b> 43047546950000
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1612 FNL 2350 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 33 Township: 07.0S Range: 20.0E Merio	dian: S	STATE: UTAH
11. CHECK	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOF	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	New construction
Date of Work Completion.		PLUG AND ABANDON	PLUG BACK
	OPERATOR CHANGE		
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON
✓ DRILLING REPORT	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
3/7/2016	WILDCAT WELL DETERMINATION	OTHER	OTHER:
The status of this w	COMPLETED OPERATIONS. Clearly show ell has not changed since the peen no work activity on this	ne last report. There has	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 08, 2016
NAME (PLEASE PRINT) Jasmine Allison	<b>PHONE NUME</b> 307 367-5041	BER TITLE Sr. Permitting Analyst	
SIGNATURE N/A		<b>DATE</b> 3/7/2016	

RECEIVED: Mar. 07, 2016

Sundry Number: 70591 API Well Number: 43047546950000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

			FORM 9		
	STATE OF UTAH	<b></b>	I OKW 3		
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN	· <del>- ·</del>	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592		
SUNDR	SUNDRY NOTICES AND REPORTS ON WELLS				
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.		7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: Three Rivers Fed 33-32-720		
2. NAME OF OPERATOR: ULTRA RESOURCES INC			9. API NUMBER: 43047546950000		
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, \$	Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1612 FNL 2350 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 33 Township: 07.0S Range: 20.0E Merio	dian: S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
_	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
3/23/2016	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT	_				
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
	L TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Well Integrity		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Ultra requests for the status of this well to remain as drilled but not completed. Ultra intends to complete this well in the future, currently economics have delayed this work. Please find the attached Wellbore Diagram. CBL has been submitted under logs. This well has never been perforated, is capped having no tree on the well. Ultra has checked the well and verified that the well has integrity. With adequate bond displayed on the CBL in the payzone and observing no pressure on the 5.5" casing and the 8.625" casing, the wellbore is demonstrating good integrity. 3/4/2016 observation: Production Casing (5.5" - J-55/L or N80) 5249'/7312'CSG Pressure 0, Surface Casing (8.625"-J-55) 1037' CSG Pressure ), Top of Cement 2090.					
NAME (PLEASE PRINT) Jasmine Allison	<b>PHONE NUMB</b> 307 367-5041	ER TITLE Sr. Permitting Analyst			
SIGNATURE N/A		<b>DATE</b> 3/23/2016			

Sundry Number: 70591 API Well Number: 43047546950000

Proposed
X As Is

Size Weight Grade

Output: 43047546950000

GRade

THREE RIVERS FED 33-32-720 Sec 33, 7S, 20E			GL: 4,771.0, KB: 4,783.5 Uintah County, Utah			
	Size	Weight		Grade		Sks/Cmt
Conductor	16	45		ARJ-55	99	
Surface	8 5/8	24		J-55	1037	675
Production	5 1/2	17		J-55	5249	745
Production	5 1/2	17		L-80	7312	745
Cement Top					1000	

Actual Formation or Depth	Тор	Sand Type	Amount
Top Green River	3,177	Gross Sand Drilled	
Birds Nest Top	3,538	Gross Sand Logged	
Birds Nest Base	3,988	Net Sand	
Lower Green River	5,420	Net Pay	
Douglas Creek	6,114		
Travis Black Shale	6,399		
Castle Peak	6,696		
BASE_UTELAND	7,142		

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales	Workover	LOE
01/22/2015	01/23/2015	01/27/2015	01/29/2015				

CBL Top 2,234'

PBTD

1,037'

Sundry Number: 71548 API Well Number: 43047546950000

	STATE OF UTAH				FORM
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		6	5.LEASE I UTU855	DESIGNATION AND SERIAL NUMBER
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIA	AN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.			7.UNIT or	CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well					NAME and NUMBER: Rivers Fed 33-32-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC				<b>9. API NU</b> 430475	MBER: 46950000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, S	Guite #400 , Englewood, CO, 80112	PHC	ONE NUMBER: 303 645-9809 Ext		and POOL or WILDCAT: RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1612 FNL 2350 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	<b>IIP, RANGE, MERIDIAN:</b> 33 Township: 07.0S Range: 20.0E Mer	idian:	S	STATE: UTAH	
11. CHECH	K APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	T, OR 01	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN		FRACTURE TREAT		NEW CONSTRUCTION
	OPERATOR CHANGE		PLUG AND ABANDON		PLUG BACK
	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		/ENT OR FLARE		WATER DISPOSAL
Report Date: 5/3/2016	☐ WATER SHUTOFF ☐		SI TA STATUS EXTENSION		APD EXTENSION
0,0,20.0	WILDCAT WELL DETERMINATION	□ (	OTHER	OTHER	R:
The status of this v	COMPLETED OPERATIONS. Clearly show well is the same. There has well.	bee	n no activity on this	FOR	umes, etc. Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY 1ay 03, 2016
NAME (PLEASE PRINT) Jasmine Allison	<b>PHONE NUM</b> 307 367-5041	BER	TITLE Sr. Permitting Analyst		
SIGNATURE N/A			<b>DATE</b> 5/3/2016		

RECEIVED: May. 03, 2016

Sundry Number: 72219 API Well Number: 43047546950000

	STATE OF UTAH				FOI	RM 9
[	DEPARTMENT OF NATURAL RESOURG DIVISION OF OIL, GAS, AND MII		i	5.LEASE DUTU855	DESIGNATION AND SERIAL NUMI	BER:
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIA	AN, ALLOTTEE OR TRIBE NAME	:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.			7.UNIT or	CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well					IAME and NUMBER: ivers Fed 33-32-720	
2. NAME OF OPERATOR: ULTRA RESOURCES INC				9. API NUN 430475	MBER: 46950000	
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, S	Suite #400 , Englewood, CO, 80112	РНО	NE NUMBER: 303 645-9809 Ext	1	ind POOL or WILDCAT: IVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1612 FNL 2350 FWL				COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S						
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE N	ATURE OF NOTICE, REPOR	T, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	ACIDIZE		ALTER CASING		CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME	
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT		NEW CONSTRUCTION	
·	OPERATOR CHANGE		PLUG AND ABANDON		PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON	
✓ DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE		WATER DISPOSAL	
Report Date: 6/6/2016	WATER SHUTOFF		SI TA STATUS EXTENSION		APD EXTENSION	
	WILDCAT WELL DETERMINATION		OTHER	OTHER	:	
l .	COMPLETED OPERATIONS. Clearly show well is a drilled well. There since the last report.			A U Oil, FOR	ccepted by the litah Division of Gas and Mining NECORD ONLY UNE 07, 2016	•
NAME (PLEASE PRINT) Jasmine Allison	<b>PHONE NUME</b> 307 367-5041	BER	TITLE Sr. Permitting Analyst			
SIGNATURE			DATE			_
N/A			6/6/2016			

	STATE OF UTAH		FORM 9		
1	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
current bottom-hole depth, i	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 33-32-720				
2. NAME OF OPERATOR: ULTRA RESOURCES INC			9. API NUMBER: 43047546950000		
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, S	Suite #400 , Englewood, CO, 80112	<b>PHONE NUMBER:</b> 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1612 FNL 2350 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 33 Township: 07.0S Range: 20.0E Merid	lian: S	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
Report Date: 7/11/2016					
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
l .	COMPLETED OPERATIONS. Clearly show a		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 11, 2016		
NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMB 307 367-5041	ER TITLE Sr. Permitting Analyst			
SIGNATURE	007 007 0071	DATE			
N/A		7/11/2016			

RECEIVED: Jul. 11, 2016

Sundry Number: 73839 API Well Number: 43047546950000

	STATE OF UTAH			FORM 9
I	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		3	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.	deep ntal l	pen existing wells below laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 33-32-720			
2. NAME OF OPERATOR: ULTRA RESOURCES INC	<b>9. API NUMBER:</b> 43047546950000			
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, S	Suite #400 , Englewood, CO, 80112	РНС	NE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1612 FNL 2350 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S			s	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	F	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	П,	SI TA STATUS EXTENSION	APD EXTENSION
8/22/2016			OTHER	OTHER:
	WILDCAT WELL DETERMINATION			<u>'</u>
	COMPLETED OPERATIONS. Clearly show rell is the same status as las	-	_	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 23, 2016
NAME (PLEASE PRINT) Jasmine Allison	<b>PHONE NUMB</b> 307 367-5041	ER	TITLE Sr. Permitting Analyst	
SIGNATURE			DATE	
N/A			8/22/2016	

RECEIVED: Aug. 22, 2016